NUKETR OF COP.	. RECEIVE		
- DH	TRIBUTION		
BANTA FE			
FILE		7	1
U.S.G.S.		· · · · · · · · · · · · · · · · · · ·	1
LAND OFFICE			
THANSPORTER	OIL		
THANSPORTER	GAS		1
PROBATION OFFICE			1
OPERATOR		Ø,	

~EW MEXICO OIL CONSERVAT IN COMMISSION C Ford CASE D

Santa Fe. New Mexic E I V E D

REQUEST FOR (OIL) - (GAS) ALLOWARLEUN 8 1961

JUN 1 2 1984

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ered into t	he stock tan	iks. Gas mus	st be reported on 15.025 psia	at 60° Fahrenheit. Hobbs, New Mexico	June 7, 1961		
			•	(Place)	(Date)		
WE ARE	HEREBY R	EQUESTI	NG AN ALLOWABLE FO	KCA WELL KNOWN AS:	n, inNE /4		
Hur	mble Oil	& Refinia	ng Co. Mexico Duate	Well No4	in NE VE VA		
ı E	ompany or Op	perator)	16-S (Lease)	West Honshow Mind			
Date 1	Sec		., T, R	, NMPM., nenshaw dan	completed 6-4-61		
-	Eddy		Courte Desc Courts	5-20-61 Date Well	5-31-51		
			Elevation later	Total Depth 314	ing Completed 5-31-51		
Please indicate location:		location:	Tan 041/Gan Pari 2991	Name of Prod. Form.	Grayburg		
D	C B	A		Name of Frod. Form.			
			PRODUCING INTERVAL -				
			Perforations 2991-3	001			
E	F G	H	Open Hole	Depth 3150	Depth tubing & c		
L	K J	Ix	OIL WELL TEST -		Choke		
ļ ļ		^	Natural Prod. Test:	bbls.oil,bbls wate	er inhrs,min. Size		
			Test After Acid or Fracture	e Treatment (after recovery of	volume of oil equal to volume of		
M	N O	P	load oil used): 85 b	bls.oil,bbls water in	n' 2 hrs, 30 min. Size_		
			GAS WELL TEST -		24/64		
3652	' ir NL	- 330' fr	• KT.	,			
	FOOTAGE)		_		edChoke Size		
	sing and Cem	_	Method of Testing (pitot,)	back pressure, etc.):			
Size	Feet	Sax	Test After Acid or Fracture	e Treatment:	MCF/Day; Hours flowed		
7	99	75	Choke SizeMethod	cf Testing:			
	 						
2-7/8	3140	200	Acid or Fracture Treatment sand): 15,000 gal res	Give amounts of materials used 011 - 30,000# sand	, such as acid, water, oil, and		
	†		· · · · · · · · · · · · · · · · · · · 				
		1	Press. Press.	Date first new oil run to tanks 6-4	-61		
	1		Oil Transporter Contine	ental Pipe Line Company	у		
			Gas Transporter	ly U11 Company			
Remarks:			das fransporter				
Tellia 25		••••					
	•••••••••	•••••••	***************************************		ε <u>Λ</u>		
	•••••				517		
			rmation given above is true	and complete to the best of my	knowledge.		
Approved		JUN J	2 1961 , 19	Humble Oil & Refin	or Operator)		
				Company	or Operator)		
O	IL CONSEI	RVATION	COMMISSION	By	rature)		
>,	200	7		, •	r. mturc'y		
By:	Lla	mallr	org	Title Agent	one regarding well to:		
Title Name Bo				Send Communicati Numble 011 & Ref	Send Communications regarding well to: Humble Oil & Refining Co.		
I itle		SEECTED.	¥	NameBox 2347, Hobbi	s, N.M.		