

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

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MISSION RECEIVED

AUG 3 1961

WELL RECORD

O. C. C.
ARTESIA, OFFICE

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUADRUPLETE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Humble Oil & Refining Company

New Mexico Sta to ~~DE~~

(COMPANY OR OPERATOR)

(LEASE)

WELL NO. 4, IN NE $\frac{1}{4}$ OF SE 14, OF SEC. 2, T. 16-S, R. 30-E, NMPM.

W. Henshaw - Grayburg

CONCLUSIONS

Eddy

COUNTY.

WELL IS 3654 FEET FROM North LINE AND 330 FEET FROM East LINE

OF SECTION 2 IF STATE LAND THE OIL AND GAS LEASE NO. IS E-5131

DRILLING COMMENCED May 20 1961 DRILLING WAS COMPLETED May 31 1961

NAME OF DRILLING CONTRACTOR McQueen and Stout Drilling Company

ADDRESS Fort Worth, Texas

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD Est 3946 DF THE INFORMATION GIVEN IS TO BE

KEYED CONFIDENTIAL UNTIL _____, 19____ Date Completed: 6-4-61

01. NAMES OF ZONES

NO. 1, FROM 2991 TO 3001 NO. 2, FROM TO

NO. 2, FROM _____ TO _____ NO. 3, FROM _____ TO _____

NO. 3, FROM _____ TO _____ NO. 5, FROM _____ TO _____

IMPORTANT VOUCHER HANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM _____ TO _____ FEET. _____

NO. 2, FROM _____ TO _____ FEET.

NO. 3, FROM _____ TO _____ FEET.

NO. 4, FROM _____ TO _____ FEET.

CASEY

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SPEC.	CUT AND ROLLED FROM	PERFORATIONS	PURPOSE
7"	23	New	99	Blank	-	-	Surface
2-7/8"	6.4 & 6.5	New	3140	Coiled	-	2991-3001	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	NET MUD USED	MUD GRAVITY	AMOUNT OF MUD USED
8-3/4"	7"	110	75	Plugged	"	"
6-1/8"	2-7/8"	3150	200	Plugged	"	"

RECORD OF PRODUCTIONS AND STIMULATION

(RECORD THE PROCESS USED, NO. OF GIL. OF BATH. USED, INTERVAL TREATED OR SHOT.)

Frac perforations 2991-3001 with 15,000 gals Frac Oil and 30,000# 20-40 sand
with an average injection rate of 9.9 BPM.

RESULT OF PRODUCTION STIMULATION All lead oil recovered. Well completed as a
flowing oil well.

REF ID: A66060 PBD 3138