	NO. OF COPIES RECEIVED					
	SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE IRANSPORTER OIL /	AUTHORIZATION TO TRA		TURAL GAS		3
	OPERATOR /		5	I	4	to a see
	PRORATION OFFICE OPERATION					
	Address P.O. DOX 1352, Roswell, N. M.					
	Reason(s) for filing (Check proper box New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	 1	xplain)		
	f change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.					
	N. H. HECH Sta te	4 West Hensha	w Grayberg s	tate, Federal or Fe	- 	E-5131
	Unit Letter 1; 3654,5 Feet From The Borth Line and 330 Feet From The Bast Line of Section 2 Township 16 South Range 30 East, NMPM, Eddy County					
Ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil a or Condensate Continental rigs Line Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent)					
	Skelly Gil Go. Eunice, E. M.			•		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 2 1.65 30E	Is gas actually connected Les	When 10-1	7 : 3− 61	
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA					
	Designate Type of Completic	on - (X) Gas Well	New Well Workover	Deepen Plug	Back Same Res	v. Diff. Resiv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B	.T.D.	<u> </u>
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tub	ing Depth	
	Perforations			Dep	th Casing Shoe	
	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
	HOLE SILE	CASING & FORING SIZE				
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL. WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)					xceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure Ch		oke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls. G		as - MCF	
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size	
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CO	DNSERVATION	N COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. A. Gressett			

Hal M. Stre.
(Signature)

OCUNA (Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.