T IF IF ES VECEIVED	~~		
DISTPUTION	1	NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
F_E / V		AND ISPORT OIL AND NATURAL GA	Effective 1-1-65
LAND OFFICE			• • • •
GAS GAS	- -		CEIVED
BROPATION OFFICE		M	AY 7 1976
McClellan Oil Corpo	pration 🖌	·	0. c. c.
	B, Roswell, New Mexic	0 88201 AR	TESIA, OFFICE
them Wall	Change in Transporter of:	Change in well nam	e and ownership. t Henshaw Unit
Feronoletion Compeum CwnerSnip X	Casinghead Gas Condens	ete D 01d name: Hal Sti	erwalt State "BC" #4
Coicinal Operator: Hum Richarge of ownership give name and address of previous owner	<del>ble Oit Compan</del> y Hal M. Stierwalt, Box	698, Roswell, New M	
I. DESCRIPTION OF WELL AND	international Name Including FOR	relation Kind of Lease	Lease No.
East Henshaw Unit	10 <u>4 West Hensh</u>		or Fee State E-5131
Location I 36	54. Freet From The North Line	and Feet From T	ne East
	wmship 16-South Range 3		Eddy County
II. DESIGNATION OF TRANSPOR		S.	
Navajo	XX or Contensate - cehasing Piceline Dieu.	Box 159. Artesia,	New Mexico 88210
Name at Authorized Transporter of Co	singhead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
li well produces cil pr liquids,	Unit Sec. Twp. Pge. T 2 16S 30E	Is gas actually connected? Whe	n
give solution of tanks.	T 1 2 16S 30E		
V. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevelicits OF, RAB, RT, GR, etc.,	Name of Producing Pormation	Top Oil/Gas Pay	Tubing Depth
Performana			Depth Casing Shoe
		CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date Furst New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	C Prest
Elengut of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod, During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
i 		· · · · · · · · · · · · · · · · · · ·	
GAS WELL Actual From Test-MCF/D	Length of Teat	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Wethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIA	NCF	OIL CONSERVA	
i hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 1 3 1976	
		BY_ W. G. Gressett	
		TITLE SUPERVISOR, DISTRICT IL	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabuation of the doviation tests taken on the well in accordance with RULE 111.	
Unit_Operator		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
May 4, 1976 (Date)		Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forma C-104 must be filed for each pool in multiply completed wells.	