O. Box 1940, Hobbs, NM 88240 OIL CONSERVATION DIVISION PO. Box 2088 PO. Box 2088 Santa Fe, New Mexico 87504-2088 Image: Po. Box 2088 NETRICT II PO. Box 2088 CODE aver DD, Aresis, NM 8210 REQUEST FOR ALLOWABLE AND AUTHORIZATION NETRICT II PO. Box 1000, Hobbs, NM 87410 NR. Ericksen Well APINo 30-015-038 21 M.R. Ericksen Statisformer of: New Well Change in Transporter of: New Well Change in Transporter of: Rescor(s) for Filing (Check proper box) Change in Transporter of: New Well Change in Transporter of: Change in Operator JFG Enterprise, PO Box 100, Artesia, NM 88211-0100 In DESCRIPTION OF WELL AND LEASE Lease Name Lease Name Tract 10 Well No. Unit Letter I :3654.5 Feet From The Line and 330 Location Unit Letter I :3654.5 Feet From The Line and 330 In DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Interproter of Oil Country Country III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS PO Box 159, Artesia, NM 82210	Submit 5 Copies Appropriate District Office	State of New N rgy, Minerals and Natural I								Form C- Revised 1 See Instr	1.1.89
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with Rule 111.	4121(7)	orm is to	be filed in	n com	pliance wit	h Rule 110	4	-	of deviation	tests taken	in accordance
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