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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 24 1977

O. C. C.

ARTESIAN OFFICE

Form C-102  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

10. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5131
7. Unit Agreement Name East Henshaw Unit
8. Farm or Lease Name Tract 16
9. Well No. 5
10. Field and Pool, or Wildcat West Henshaw Grayburg
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name East Henshaw Unit
2. Name of Operator McClellan Oil Corporation	8. Farm or Lease Name Tract 16
3. Address of Operator Box 2249, Wichita Falls, Texas 76307	9. Well No. 5
4. Location of Well UNIT LETTER <u>P</u> , <u>3300</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>16S</u> RANGE <u>30E</u> NMPM.	10. Field and Pool, or Wildcat West Henshaw Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3,937' DF	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Convert to water injection</u> <input type="checkbox"/>

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

December 10, 1976 1" tubing and a R-4 tension packer were run in this well and the packer set at a depth of approximately 2,950' which is 60' above the top of the pay zone.

December 15, 1976 Water injection was initiated into the subject well at a rate of 50 BWPD.

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert L. Graham TITLE Petroleum Engineer DATE 1/10/77

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: