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NEW MEXICO OIL CONSERVATION COMMISSION
JAN 24 1977

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

4. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-5131
7. Unit Agreement Name	East Henshaw Unit
8. Farm or Lease Name	Tract 16
9. Well No.	5
10. Field and Loc., or Wildcat	West Henshaw Graybow
12. County	Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well
2. Name of Operator McClellan Oil Corporation
3. Address of Operator Box 2249, Wichita Falls, Texas 76307
4. Location of Well UNIT DEPTH <u>P</u> 3300 FEET FROM THE South LINE AND 660 FEET FROM East LINE, SECTION 2 TOWNSHIP 16S RANGE 30E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3937' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
Convert to water injection <input type="checkbox"/>			

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to convert this well to water injection service by running a R-4 packer on tubing and setting the packer at a depth of approximately 2,950' which is 60' above the top of the pay zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Robert J. Graham</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>1/7/77</u>
APPROVED BY <u>W. A. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>MAR 8 1977</u>

CONDITIONS OF APPROVAL, IF ANY: