

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E5131	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <u>Water Injection</u>	7. Unit Agreement Name
Name of Operator			East Henshaw
Stamford Natural Resources Group 1980-1			8. Farm or Lease Name
Address of Operator			Tract 16
c/o S&J Operating Co., P. O. Box 2249, Wichita Falls, TX 76307			9. Well No.
Location of Well			5
UNIT LETTER <u>P</u> <u>3300</u> <u>3330</u> FEET FROM THE <u>S</u> LINE AND <u>660</u> FEET FROM THE <u>E</u> LINE, SECTION <u>2</u> TOWNSHIP <u>16S</u> RANGE <u>30E</u> NMPM.			10. Field and Pool, or Wildcat
			West Henshaw Grayburg
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
3937' DF			Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On or about 1/28/83, a recommended procedure for plugging this well was given S & J Operating Company by Mike Williams of the Oil Conservation Division. The following is a description of the work performed on 5/11/83:

Berry's Well Service moved in & rigged up 5/10/83. Geosources Wireline Service got stuck on county road in sand & was 1 hr. late. Geosources Wireline Service made 3 dump bailer runs with cement & left 42'+ of cement on top of RBP @2600'. Geosources perforated well @1700', 2SPF, 1', & 1100', 2SPF, 1'. Ran 2 1/2" Watson Tension Packer & 48 jts of 1 1/2" IJ tubing to 1481.40'. Set packer. Pumped 40 sack plug @1700' - 100' plug outside casing & 100' plug inside casing. Waiting on cement. Tag plug (108') @1592'. Pulled 20 jts. - 28 jts. in the hole. Set packer @873'. Pumped 40 sack plug @1100' - 100' plug outside casing & 100' plug inside casing. Waiting on cement. Tag cement (117') @983'. Pulled 28 jts. tubing & packer. Tied onto 2 7/8" casing. Pumped 45 sacks into hole @300'. Left casing full of cement to surface.

Post ID-2
6-3-83
P+H

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jed H. Smith, Jr. TITLE Petroleum Engineer DATE 5/26/83

APPROVED BY Darryl Brooks TITLE Geologist DATE 3-14-84

CONDITIONS OF APPROVAL, IF ANY: