

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION **RECEIVED**

P. O. BOX 2088

SANTA FE, NEW MEXICO 8750

MAY 31 1983

Form C-103
Revised 10-1-73

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E5131	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <u>Water Injection</u>	7. Unit Agreement Name
Name of Operator			East Henshaw
Stamford Natural Resources Group 1980-1 <input checked="" type="checkbox"/>			8. Farm or Lease Name
Address of Operator			Tract 16
c/o S&J Operating Co., P. O. Box 2249, Wichita Falls, TX 76307			9. Well No.
Location of Well			5
UNIT LETTER <u>P</u>	<u>3300</u> <u>3330</u>	FEET FROM THE <u>S</u> LINE AND <u>660</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>E</u> LINE, SECTION <u>2</u>	TOWNSHIP <u>16S</u>	RANGE <u>30E</u> N.M.P.M.	West Henshaw Grayburg
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
<u>3937' DF</u>			Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On or about 1/28/83, a recommended procedure for plugging this well was given S & J Operating Company by Mike Williams of the Oil Conservation Division. The following is a description of the work performed on 5/11/83:

Berry's Well Service moved in & rigged up 5/10/83. Geosources Wireline Service got stuck on county road in sand & was 1 hr. late. Geosources Wireline Service made 3 dump bailer runs with cement & left 42'+ of cement on top of RBP @2600'. Geosources perforated well @1700', 2SPF, 1', & 1100', 2SPF, 1'. Ran 2½" Watson Tension Packer & 48 jts of 1½" IJ tubing to 1481.40'. Set packer. Pumped 40 sack plug @1700' - 100' plug outside casing & 100' plug inside casing. Waiting on cement. Tag plug (108') @1592'. Pulled 20 jts. - 28 jts. in the hole. Set packer @873'. Pumped 40 sack plug @1100' - 100' plug outside casing & 100' plug inside casing. Waiting on cement. Tag cement (117') @983'. Pulled 28 jts. tubing & packer. Tied onto 2 7/8" casing. Pumped 45 sacks into hole @300'. Left casing full of cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ted H. Smith, Jr. TITLE Petroleum Engineer DATE 5/26/83

APPROVED BY Randy Brooks TITLE Geologist DATE 3-14-84

CONDITIONS OF APPROVAL, IF ANY: