## NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE u.s.g.s. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-110

Effective 1-1-65 AUTHORIZATION TO TRANSPORT OF AND NATURAL GAS DEC 22 1969 a.c.c. TESIA, OFFICE Operator Hal M. Stierwalt Address Corsicana, Texas 75110 1114 Woodcastle Dr. Reason(s) for filing (Check proper box) Other (Please explain) - Continental Pipeline co. New Well Change in Transporter of: Oil Recompletion Dry Gas skelly oil Co. Condensate Change in Ownership If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation Lease No. "BC" State State, Federal or Fee **State 3-**5131 West Henshaw Grayburg 6 N.M. 1650 2970 East Feet From The **South** Line and Feet From The Line of Section 2 Township 16-S 30-E , NMPM, Eddy Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS adress (Give address to which approved copy of this form is to Drawer 159 Artesia New Mexico Address (Give add) Navajo Refining Co. Like Line Pic Authorized Transporter of Casinghead Gast or Dry Gas Address (Give address to which approved copy of this form is to be sent)

Box 2197, Houston, Texas or Dry Gas Continental Oil Co. Is gas actually connected? When 10-13-61 Twp. Rge. 30-E Sec. If well produces oil or liquids, yes give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Oil Well Gas Well New Well Workover Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date of Test Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ossets 0 % 450 643 M 45 5 70 H TITLE \_ Hally Steered (Signature) This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. 17-17-57

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.