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DISTRIBUTION	NEW MEXICO OIL (CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11
FILE	The state of the s	AND	Effective 1-1-65
U.S.G.S.	ALITHORIZATION TO TR	ANSPORT OIL AND NATURAL	CAC EDEPERATE
LAND OFFICE	ACTIONIZATION TO TR	AND ON THE AND NATORAL	ONO PL But but have I to the goal
OIL			
TRANSPORTER GAS			1011 15 1703
OPERATOR /	—		
PRORATION OFFICE			general section of the section of th
Operator			ARTEMA, OFFICE
Hal M. Sti	erwal t		ment mately may the
Address	Pet 11 40-70 A		
Reason(s) for filing (Check proper b	382, Roswell, N. M.	Other (Please explain)	
		Other (Please explain)	
New We!l	Change in Transporter of:	Well now TA	
Recompletion	Oil Dry G	= !	
Change in Ownership	Casinghead Gas Conde	ensate	
If the same of a superable size some			
If change of ownership give name and address of previous owner	Humble O & R Co.	Hobbs. N. M.	
and decrees of provides owner			
. DESCRIPTION OF WELL AN	D LEASE		
Lease Name	Well No. Pool Name, Including F	Formation Kind of Leas	Lease No.
		State, Federa	
Tocation BC" State	7 West Hensha	w, crayourg	State E-5131
/ 30	54.5°	1650	Po
Unit Letter ; 36	Feet From The North Li	ne and 1650 Feet From	The East
	_		
Line of Section 2	Cownship 16South Range 3	O Fast , NMPM, Ed	ldy County
	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent;
Name of Authorized Transporter of (Casinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen
give location of tanks.	i		
If this production is commingled	with that from any other lease or pool,	, give comminging order number:	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	tion – (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compr. ready to 1 roa.	Total Bopin	
		m 011/0 D	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			+
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL	able for this d	lepth or be for full 24 hours)	
	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas l	
OIL WELL	able for this d	Producing Method (Flow, pump, gas l	ift, etc.)
OIL WELL	able for this d	lepth or be for full 24 hours)	
Oll WELL Date First New Oil Run To Tanks	able for this d	Producing Method (Flow, pump, gas l Casing Pressure	Choke Size
Oll WELL Date First New Oil Run To Tanks	able for this d	Producing Method (Flow, pump, gas l	ift, etc.)
Oll WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas l Casing Pressure	ift, etc.) Choke Size
Oll WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas l Casing Pressure	ift, etc.) Choke Size
Oll. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas l Casing Pressure	ift, etc.) Choke Size
Oll WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls.	ift, etc.) Choke Size Gas-MCF
Oll. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas l Casing Pressure	ift, etc.) Choke Size
Oll. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Test Tubing Pressure Oil-Bbls. Length of Test	Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF Gravity of Condensate
Oll WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls.	ift, etc.) Choke Size Gas-MCF
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Oll. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas l Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate Choke Size
Oll. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas l Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate
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This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

TITLE .

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.