DISTAINUTION

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FILE

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JIL CONSERVATION DIVISI P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RECEIVED

SEP 26 1980

LAND OFFICE REQUEST FOR ALLOWABLE IMANSPORTER DIL O. C. D. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PERATOR ARTESIA, OFFICE FROMATION OFFICE Corretor Stamford Natural Resources Group 1980-1 c/o S & J Operating Company, P.O. Box 2249, Wichita Falls, Texas Kenson(s) for filing (Check proper dox) Other (Please explain) Change in Transporter of: Change of Operator also; Prior Operator: McClellan Oil Coro. OIL Dry Gas Recompletion Well TA Condensate Change In Ownership X Casinghead Gas 12-21-61 If change of ownership give name McClellan Oil Corporation, P.O. Drawer 730, Roswell, NM 88201 and address of previous owner. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Legse No. State, Federal or Fee State East Henshaw Unit-Tract 9 7 West Henshaw Grayburg E-5131 Location _Line and _1650 3654.5 Feet From The Unit Letter 2 168 Eddy Ranga NMPM. Township County Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of CII A or Condensate Address (Give address to which approved copy of this form is to be sent) Nave to Refining Company Bex 150, 12 esta, NM 88210 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas When Is gas actually connected? Unit Twp. Fige. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res' Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Davih Top Oll/Gas Pay Tubing Depth Elevations (DF, RXB, RT, GR, etc., tame of Producing Formation Dapth Casing Shee Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Mathod (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tonks THESI Choke Size Casing Preseuro Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oli-Bbls. Actual Pred. During Tost GAS WELL Gravity of Condensate Bbis. Condensets/MMCF Actual Prod. Tool-MCF/D Length of Test Choke Sixe Casing Pressure (Shut-In) Tubing Pressure (Shut-is) Teating Method (pirot, back pr.) OIL CONSERVATION DIVISION CERTIFICATE OF COMPLIANCE MAY 0 6 1981 APPROVED SUPERVISOR, DISTRICT. II

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

roleum Enginee Agent for Stamford NRG)

February 25, 1980

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TITLE .

This form is to be filed in compliance with BULZ 1104.

If this is a request for allowable for a newly drilled or deepenwell, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with nut # 111.

All sections of this form must be filled out completely for alio able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owns well name or number, or transporter or other such change of condition Separate Forms C-104 must be filed for each pool in multip

completed wells.