Hal M.	Sti	WIE	alt
PRORATION OF F			
OPERATOR	/		
TRANSFORTER	GAS	1	
IRANSPORTER	OIL	1	
LAND OFFICE			
U.S.G.S.			
FILE		-	
SANTA FE			
DISTRIBUTIO			
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	/	REQUEST FOR ALLOWABLE			Supersedes Old C-104 and C-11 Effective 1-1-65				
	AND U.S.G.S. AUTHORIZATEDIETO TRANSPORT OIL AND NATURAL									
	LAND OFFICE			·	- 1 A . T					
	TRANSPORTER GAS	1	DEC 2.2.1969							
	OPERATOR	/								
I.	Operation OFFICE Operator Hal M. Sti		<u> </u>	A PER CINE	. DFFICE					
	Address									
	1114 Woodcastle Dr. Corsicana, Texas 75110									
	Reason(s) for filing (Check)	proper box		ransporter of:		lease explain)	-10 a.l.			
	Recompletion		011	Dry	Gas [from	Continent	al Pipeline			
	Change in Ownership		Casinghead	Gas Cond	densate	skelly O.	NCo.			
	If change of ownership giv and address of previous ov									
H.	DESCRIPTION OF WEL	L AND	LEASE							
	Lease Name N. M. "BN" St		Well No. Po	ool Name, Including	Formation W Grayburg	Kind of Lease	or Fee State	Lease No. 0G 263		
	Location									
	Unit Letter / Q	1980	Feet From 7	TheI	_ine and	Feet From 7	he Sast			
	Line of Section 2	Tov	wnship 16-8	Range	30-E , N	MPM, Edd		County		
	DESIGNATION OF TRA				TAC					
_	Name of Authorized Transpo	orter of Oil	or Cond	densate 🔲	Address (Give addr		ed copy of this form is			
I	Navajo Refin	orter of Cas	singhead Gas	or Dry Gas			New Mexico oed copy of this form is to be sent)			
	Continental		Co.		Box 2197					
	If well produces oil or liquid give location of tanks.	ds,	T Sec.	Twp. 16-8 30-	Is gas actually con Yes	nected? Whe	⁻ 9-8-61			
	If this production is commi	ingled wi	th that from any	other lease or	4, give commingling	order number:	TB 69			
IV.	COMPLETION DATA	·		Well Gas Well	New Well Worko	ver Deepen	Plug Back Same R	es'v. Diff. Res'v.		
	Designate Type of C	ompletic	Date Compl. Rea	dy to Prod.	Total Depth		P.B.T.D.			
										
	Elevations (DF, RKB, RT, C	GR, etc.;	Name of Producin	ng Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations						Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD									
	HOLE SIZE		1	TUBING SIZE		H SET	SACKS CI	EMENT		
V.	TEST DATA AND REQ	UEST F	OR ALLOWABI	LE (Test must be	after recovery of total	volume of load oil	and must be equal to o	r exceed top allow-		
• •					depth or be for full 24	Producing Method (Flow, pump, gas lift, etc.)				
	Date i hat New On Num 10									
	Length of Test		Tubing Pressure		Casing Pressure	Casing Pressure				
	Actual Prod. During Test		Oil-Bbls.		Water - Bbls.	Water - Bbls.				
						<u></u>	<u> </u>			
	GAS WELL									
	Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/	MMCF	Gravity of Condensa	te		
	Testing Method (pitot, back	pr.)	Tubing Pressure	(Shut-in)	Casing Pressure (1	Shut-in)	Choke Size			
VI	CERTIFICATE OF CO	MDI IAN	CF			L CONSERVA	TION COMMISSI	ON		
¥ 1.						LECS:	TION COMMISSI	10		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given				n	2.1 P Granot				
	above is true and comple	ete to the	e best of my kno	wledge and belie						
	,				JI .		<u> </u>			
	(Title)				Tf this is s	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
					well, this form tests taken on					
	12-17-6	12-17-6-7 (Date)				Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
		(1)	/		11	-				

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.