

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

SEP 26 1980

O. C. D.
ARTESIA OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | |
|-----------------------|-----|
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| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PROMOTION OFFICE | |
| Operator | |

Stanford Natural Resources Group 1980-1

Address
c/o S & J Operating Company, P.O. Box 2249, Wichita Falls, TX 76307

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☒

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of Operator also;
Prior Operator: McClellan Oil Corp.

If change of ownership give name and address of previous owner
McClellan Oil Corporation, P.O. Drawer 730, Roswell, NM 88201

DESCRIPTION OF WELL AND LEASE

| | | | | |
|----------------------------|----------|--------------------------------|---------------------------------|-------------------|
| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease | Lease No. |
| East Henshaw Unit-Tract 24 | 1 | West Henshaw Grayburg | State, Federal or Foreign State | E-5131 |
| Location | | | | |
| Unit Letter | Q | 1980 | Feet From The S Line and 660 | Feet From The E |
| Line of Section | 2 | Township | 16S | Range |
| | | | 30E | NMPM, Eddy County |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|--|------|------|-------|----------------------------|------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Navajo Refining Company | Box 159, Artesia, NM 88210 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| | | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Range | Is gas actually connected? | When |
| | T | 2 | 16S | 30E | | |

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

| | | | | | | | | |
|---------------------------------------|-----------------------------|-----------------|----------|----------|-------------------|-----------|--------------|---------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'ty. | Diff. Res'ty. |
| | | | | | | | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | | | P.B.T.D. | | | |
| Elevations (D.F., R.R., RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | | Depth Casing Show | | | |

TUBING, CASING, AND CEMENTING RECORD

| | | | |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| | | | |
| | | | |

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joe C. Jank
(Signature)
Petroleum Engineer (Agent for Stanford NRG)

February 25, 1980

(Date)

OIL CONSERVATION DIVISION

MAY 06 1981

APPROVED _____, 19

BY *W.A. Gussert*
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Form C-104 must be filed for each pool in multiple completed wells.