

MAY 25 1959

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY TEXACO Inc. Po Box 352 Midland, Texas
(Address)

LEASE St. M.N. "CJ" WELL NO. 1 UNIT M S 2 T 16-S R 30-E
DATE WORK PERFORMED May POOL West Henshaw Grayburg

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

TD - 2965'
8 5/8" o.d. casing set at 450'

Ran 2954' of 4 1/2" o.d. casing and cemented at 2965' with 200 sx 47 gel incor and 100 sx regular incor. Plug at 2949'. Job complete 3:00 p.m. May 18, 1959

Tested 4 1/2" o.d. casing with 1500 PSI for 30 minutes from 4:00 p.m. to 4:30 p.m. May 20, 59
Tested o.k. wash down casing to 2949', plug not drilled. Tested 4 1/2" o.d. casing with 1500 PSI for 30 minutes from 6:00 p.m. to 6:30 p.m. Tested o.k. Job complete 6:30 p.m. May 20, 1959.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge

Name M. J. Armstrong
Title OIL AND GAS INSPECTOR
Date MAY 25 1959

Name [Signature]
Position Assistant District Supt.
Company TEXACO Inc.

[illegible]

The name of
The Texas Company
was changed to
TEXACO Inc. May 1, 1959

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY TEXACO Inc. P.O. Box 352 Midland, Texas
(Address)

LEASE St. N.M. "CJ" WELL NO. 1 UNIT N S 2 T 16-S R 30-E

DATE WORK PERFORMED May 12, 1959 POOL West Henshaw Grayburg

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

TD - 450'
Spudded 12 $\frac{1}{2}$ " hole 1:00 P.M. May 10, 1959.

Ran 438' of 8 5/8" O.D. casing and cemented at 450' with 300 sx. 4% gal and 100 sx. regular cement. Cement circulated. Job complete 7:00 A.M. May 11, 1959.

Tested 8 5/8" O.D. casing with 1000 PSI for 30 minutes from 1:00 P.M. to 1:30 P.M. May 12, 1959. Tested O.K. Drilled cement plug and re-tested for 30 minutes with 1000 PSI from 2:00 P.M. to 2:30 P.M. May 12, 1959. Tested O.K. Job complete 2:30 P.M. May 12, 1959.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name McClunstrong

Name [Signature]

Title _____

Position Asst. Dist. Superintendent

Date _____

Company TEXACO Inc.