

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

PO Box 352 Midland, Texas May 27, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc.

St. N.M. "CJ"

Well No. 1, in SW 1/4 SW 1/4,

(Company or Operator)

M

2

(Lease)

30-E

T 16-S

R

NMPM,

Henshaw, West (Grayburg)

Pool

Unit Letter

Eddy

County Date Spudded 5-10-59

Date Drilling Completed 5-18-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Elevation 3915' DF Total Depth 2965' PBD 2949'

Top Oil/Gas Pay 2912' Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 2912' - 2921'

Open Hole --- Depth 2965' Casing Shoe 2939' Depth Tubing

OIL WELL TEST -

Natural Prod. Test: --- bbls, oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 50 bbls, oil, 0 bbls water in 10 hrs, 0 min. Size 18/64" Choke

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	438'	400
4 1/2"	2954'	300
2 3/8"	2939'	

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing 3000# Tubing --- Date first new 5-26-59
Press. --- Press. --- oil run to tanks

Oil Transporter Continental Pipe Line Company

Gas Transporter none

Remarks: Perforate 4 1/2" o.d. casing with 4 jet shots per ft from 2912' to 2921'. Acidize perforations with 1000 gals 15% IST NEA Acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved May JUN 15 1959, 19 59

TEXACO Inc.

(Company or Operator)

By:

(Signature)

Title Assistant District Supt.

Send Communications regarding well to:

J.G. Ebevins, Jr.

Name

PO Box 352 Midland, Texas

Address

OIL CONSERVATION COMMISSION

By:

Title

OIL AND GAS INSPECTOR

OIL CONSERVATION COMMISSION	
ARIZONA DISTRICT OFFICE	
No. 10-1-10-1	
Date 10-1-10-1	
Origin	
State	
Promotion	
State Land	10-1-10-1
U. S. G. S.	
Transport	
File	10-1-10-1