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	GAS		
OPERATOR		2	
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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110

Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS REGEIVED 55 M 2 2 1966 Mobil Oil Corporation - Formerly Socony Mobil Oil Company, Incorporated Address ... Box 633, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) Name Change & Well No. due to New Well Change in Transporter of: Unitization Recompletion Oil Dry Gas Change in OwnershipXCondensate Old Name: Casinghead Gas If change of ownership give name and address of previous owner \_\_\_\_ Texaco Incorporated, Drawer 725, Hobbs, New Mexico II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. Nobtl Corporation West Henshaw Unit Tract 13 State, Federal or Fee Henshaw Grayburg West Location County Line of Section Township 16 S Range 30 E , NMPM Eddy III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil 🗶 Denver City Hwy., Hobbs, New Mexico
Address (Give address to which approved copy of this form is to be sent) Permian Service, Inc.

Name of Authorized Transporter of Casingnead Gas or Dry Gas When Is gas actually connected? Unit Rge. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Gas Well New Well Workover Deepen Plug Back Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Actual Prod. During Test Oil-Bble. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE JUN 2 3 ,1966 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. um ado sas iuspud TITLE. This form is to be filed in compliance with RULE 1104.

a ny (Signature)

Authorized Agent

June 1, 1966

(Title) (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.