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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 186037

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name West Henshaw-Cummins Unit
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name West Henshaw Unit Tract 13
3. Address of Operator P.O. Box 732, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER M, 3300 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 16 S RANGE 30E NMPM.	10. Field and Pool, or Wildcat Henshaw Grayburg West
15. Elevation (Show whether DF, RT, GR, etc.) 3907' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Water Injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OBJECTIVE: To convert to WIW.

11/22/66 2965 TD, 2921 PBTD, perfs (2912-2921)

MIRU DA&S SD Unit, PU 2" tbg & run 3-7/8 bit, 4 1/2 csg scraper.

SD for night. 60 jts in hole.

11/23/66 Ran 3-7/8 bit & 4 1/2 csg scraper on tbg to 2948, pulled & LD tbg, bit, & scraper. Rel DA&S Unit 1:00 P.M.

12/12/66 MIRU DA&S SD Unit, ran plastic coated Guib Shorty Tension Pkr on 91 jts 2-3/8 LBS 8rd cement lined tbg to 2858, set pkr w/ 12,000# tension, inst wellhead. Rel unit @ 5:00 P.M. Complete as WIW
FINAL REPORT.

RECEIVED

FEB 20 1966

OIL & GAS
LAND OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Payne TITLE Authorized Agent DATE 12/29/66

APPROVED BY W. A. Grasset TITLE OIL AND GAS INSPECTOR DATE FEB 15 1967

CONDITIONS OF APPROVAL, IF ANY: