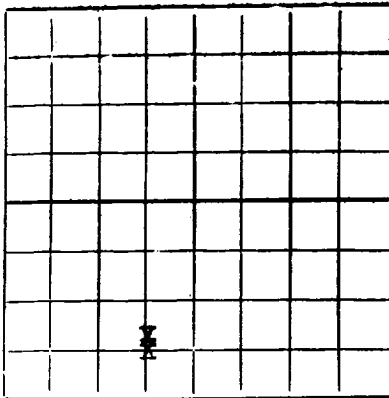


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

TEXACO Inc., P. O. Box 352, Midland, Texas

St. N.M. "CJ"

(Company or Operator)

(Lease)

Well No. 2, in ~~88~~ ^{Lat 14} 1/4 of SW 1/4, of Sec. 2, T. 16-S, R. 30-E, NMPM.

Undesignated Pool, Eddy County.

Well is 3300 feet from South line and 1980 feet from West line

of Section 2. If State Land the Oil and Gas Lease No. is 00-789

Drilling Commenced 5-24, 1959 Drilling was Completed 5-31, 1959

Name of Drilling Contractor Dual Drilling Company

Address Room 18, Petroleum Life Building, Midland, Texas

Elevation above sea level at Top of Tubing Head 3908' G.I. The information given is to be kept confidential until October, 1959

OIL SANDS OR ZONES

No. 1, from 2950' to 2962' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

Drilled with rotary tools and no water sands tested.
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24.00	New	441'	Howco	None	None	Surface
4 1/2"	11.60	New	2971'	Howco	None	See above	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	450'	400	Howco		
6 3/4"	4 1/2"	2979'	400	Howco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforate 4 1/2" casing with 4 jet shots per foot from 2950' to 2962'. Acidize perforations with 1000 gals IST Haa and follow with sand fracture with 20,000 gals of refined oil and 2 lbs sand per gallon. Injection rate 21 BPM.

Result of Production Stimulation Dry hole

Depth Cleaned Out 2980

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 10 feet to 2978 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry hole, 19 59

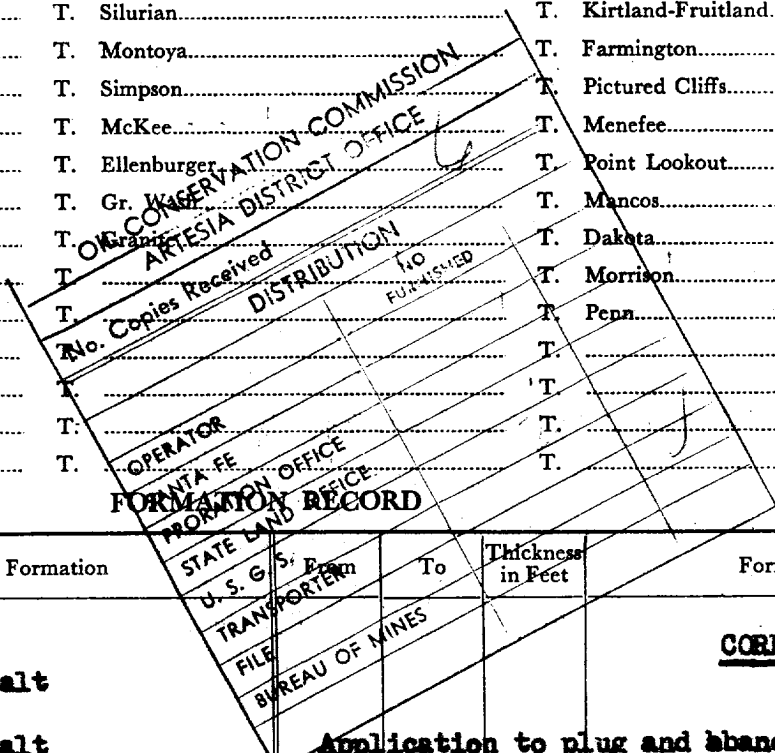
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	480'	T. Devonian	T. Ojo Alamo
T. Salt	605'	T. Silurian	T. Kirtland-Fruitland
B. Salt	1295'	T. Montoya	T. Farmington
T. Yates	1473'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	1712'	T. McKee	T. Menefee
T. Queen	2258'	T. Ellenburger	T. Point Lookout
T. Grayburg	2636'	T. Gr. Kanab	T. Mancos
T. San Andres	2965'	T. Permian	T. Dakota
T. Glorieta		T. Permian	T. Morrison
T. Drinkard		T. Permian	T. Penn.
T. Tubbs		T. Permian	T.
T. Abo		T. Permian	T.
T. Penn.		T. Permian	T.
T. Miss		T. Permian	T.



From	To	Thickness in Feet	Formation	To	Thickness in Feet	Formation
9	480	480	Caliche			
480	2210	1730	Anhy & salt			
2210	2360	150	Anhy			
2360	2450	90	Anhy & salt			
2450	2685	235	Anhy			
2685	2811	126	Anhy & lime			
2811	2980	169	Lime			
TD	2980					
PBTD	2978					

CORE RECORD
None

Application to plug and abandon filed with NMOCC. Plug and abandon complete 2:30 PM September 21, 1959.

All measurements from Rotary Table or 9' above Ground Level

DEVIATION RECORD
DEGREES OFF

DEPTH	DEGREES OFF
215'	2
450'	1/4
965'	3/4
1654'	1
2194'	1/2
2433'	3/4
2897'	1

Estimate No. 6373
5 - RRC
1 - Field
1 - Division
1 - File

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 24, 1959

(Date)

Company or Operator TEXACO Inc.

Address P. O. Box 352, Midland, Texas

Name [Signature]

Position or Title Asst. District Superintendent