NO. OF COPIES RECEIVED		D 0 1
DISTRIBUTION	ECEIVED	Form C-103 Supersedes Old
SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE //L	· •	Effective 1-1-65
U.5.G.S.	□	5a. Indicate Type of Lease
LAND OFFICE		
OPERATOR	= C, C.	<del></del>
16-1	ALCOHOL DEFICE	5. State Oil & Gas Lease No.
C. 11.		
OD NOT USE THIS FORM FOR	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. CATION FOR PERMIT -'' (FORM C-101) FOR SUCH PROPOSALS.)	
USE "APPLII	CATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
CIL CAS		7. Unit Agreement Name
2. Name of Operator	OTHER.	
	-4	8. Form or Lease Name
Mobil Oil	(seporation	West Henshaw Premier
3. Address of Operator		9, Well No.
Box 633	Midland, Texas 29701	5
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	4620 FLET FROM THE SOUTH LINE AND 1920 FEE	$\mathcal{I}$
1	LINE AND 7960 FEE	T FROM THE
THE West	TION 2 TOWNSHIP 16-5 RANGE 30-E	
LINE, SEC	TOWNSHIP 10 RANGE 10	NMPM. ()
	15, Elevation (Show whether DF, RT, GR, etc.)	12. County
	3911	
16.		Eddy Alli
Check	k Appropriate Box To Indicate Nature of Notice, Report of	or Other Data
NOTICE OF	INTENTION TO: SUBSEQ	UENT REPORT OF:
<del>-</del>		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER		
17 Decerite Decerite Constitution		
work) SEE RULE 1703.	Operations (Clearly state all pertinent details, and give pertinent dates, inc	luding estimated date of starting any proposed
Plugged AKH	abandoned as Pen attacked	Dila Dailli Part
//	The state of the s	Carry Drilling Heport
•		•
•		
	•	,
	•	
	•	
8. I hereby certify that the information	on above is true and complete to the best of my knowledge and belief.	
C. I morely certify that the information	have as true and complete to the best of my knowledge and belief.	
5 11 8W8 11 1		
IGNED THE MAN	will the Authorized Agent	DATE 1-9-73
——————————————————————————————————————		
\d\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	e v	4 0 1079
PPROVED BY	COMO TITLE OIL AND GAS INSPECTOR	MAY 1 0 1973

CONDITIONS OF APPROVAL, IF ANY:

## DAILY DRILLING REPORT

## WEST HENSHAW PREMIER UNIT #13-3

WEST HENSHAW PREMIER UNIT #13-3, West Henshaw Field, Eddy Co., N.M. OBJECTIVE: P&A.

No AFE, Mobil Interest, .280012%, Est. cost to Mobil, \$700.

12/28 2952 TD, MIRU, Bonanza Casing Pullers, pumped 25 sx of cement 2910-2800', SD for nite.

WEST HENSHAW PREMIER UNIT #13-3, 2952 TD open well, had water flow, pumped 50 sx. of cement from 2910-2300', SI & SD.

WEST HENSHAW PREMIER UNIT #13-3, 2952 TD

12/30/72 Open well, no flow to surface, shoot 4-1/2" csg
@ 1280', load hole w/ mud, spot 40 sx of cement
from 1280-1140, P&LD 4-1/2" csg, spot 45 sx of
cement 452-300' & 10 sx at surface, inst marker,
rel unit @ 4:30 pm, 12-29-72, Well P&A 12-29-72.
FINAL REPORT.

Csg. left in hele 89/8-452-line.
41/2 from 1280-2952