

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

June 23, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texaco Inc.

State HA-Shell

Well No. 1, in Lot 12

(Company or Operator)

(Lease)

L ✓, Sec. 2

T. -16-S

R. -30-E

NMPM.

undesignated

Pool

Unit Letter

Eddy

County. Date Spudded 5-29-59

Date Drilling Completed

6-5-59

Elevation 3912'

Total Depth

2925'

PBTD

2900'

Top Oil/Gas Pay 2870'

Name of Prod. Form. Grayburg

Please indicate location:

R-30-E

XXX L	XXX K	XXX J	XXX I
XXX M	XXX N	XXX O	XXX P
XXX T	XXX S	XXX R	XXX Q
XXX U	XXX V	XXX W	XXX X

PRODUCING INTERVAL -

Perforations 2870' - 2876'

Open Hole *

Depth

2922'

Depth

2887'

16 OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 35 bbls. oil, _____ bbls water in 24 hrs, _____ min. Size _____ Choke *

GAS WELL TEST - * Pump 12-64" SPM

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	425'	250
5 1/2"	2912'	200
2"	2881'	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 17,000 Gallons lease crude, 30,000# sand, 1700' Adomite

Casing _____ Tubing _____ Date first new _____ June 22, 1959
Press. _____ Press. _____ oil run to tanks

Oil Transporter Cactus Petroleum, Inc.

Gas Transporter none

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 29 1959, 19.....

Texaco Inc.

(Company or Operator)

By: B. E. Hellman (Signature)

Title Contractman

Send Communications regarding well to:

Name Texaco Inc.

Address Box 3109, Midland, Texas

OIL CONSERVATION COMMISSION

By: [Signature]

Title OIL AND GAS INSPECTOR

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

No. Copies Received

DISBURSEMENT

	NO	RECEIVED
OPERATOR		
SANTA FE		
PROBATION OFFICE		
STATE LAND OFFICE		
U. S. G. S.		
TRANSPORTER		
FILE		
BUREAU OF MINES		

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Texaco Inc. Lease State HA-Shell
Well No. 1 Unit Letter Lot 12 L/ S 2 T-16-S R-30-E Pool Indesignated
County Eddy Kind of Lease (State, Fed. or Patented) State
If well produces oil or condensate, give location of tanks: Unit Lot 10 S 3 T-16-S R-30-E
Authorized Transporter of Oil or Condensate Cactus Petroleum, Inc.
Address Box 634, Midland, Texas
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas none
Address _____ Date Connected _____
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:
Gas being vented - no pipe line connection available

Reasons for Filing: (Please check proper box) New Well Completed 6-22-59 (X)
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership _____ () Other _____ ()
Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 23rd day of June 19 59

By B. E. Hellman
Title Contractman
Company Texaco Inc.
Address Box 3109
Midland, Texas
OIL CONSERVATION COMMISSION
By W. E. Armstrong
Title OIL AND GAS INSPECTOR

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

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