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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JUN 22 1966

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Operator		Mobil Oil Corporation - Formerly Socony Mobil Oil Company, Inc.		O. C. C.
Address		P. O. Box 633, Midland, Texas 79701		ARTESIA, OFFICE
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	<input type="checkbox"/>	Change in Transporter of:	Name Change and Well No. due to	
Recompletion	<input type="checkbox"/>	Oil	Unitization	Little Lucky Lake
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	Condensate	Old Name: State H. A. Shell #1

If change of ownership give name and address of previous owner Texaco, Inc., Drawer 728, Hobbs, New Mexico

II. DESCRIPTION OF WELL AND LEASE

Mobil Oil Corporation	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
West Henshaw Unit Tract 14	1	Henshaw Grayburg West	State, Federal or Fee Fee	CG-948
Location				
Unit Letter	L	4620	Feet From The South	Line and 660
Line of Section	2	Township	16 S	Range 30 E
			NMPM,	Eddy
			County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/>	or Condensate	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Continental Pipe Line Company				Box 410, Artesia, New Mexico	
Name of Authorized Transporter of Casinghead Gas	<input checked="" type="checkbox"/>	or Dry Gas	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Skelly Oil Company				Box 1650, Tulsa, Oklahoma	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When
	J	3	16-S	30-E	Yes May 2, 1960

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED JUN 23 1966, 19
BY M. L. Armstrong
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Authorized Agent

June 1, 1966

(Date)