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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Mobil Oil Corporation</p> <p>3. Address of Operator Box 633, Midland, Texas 79701</p> <p>4. Location of Well UNIT LETTER L, 4620 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 16-S RANGE 30-E NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Tract 14 West Henshaw Premier Ut.</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Henshaw Grayburg, West</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3912 DF</p>		<p>12. County Eddy</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WEST HENSHAW PREMIER UT #14-1

9/29/74 2976 TD.
MIRU Baber Well Serv unit 9/28/74, instl BOP, ran & set 5-1/2 CIBP @ 2820

9/30/74 Ran bailer, dumped 70', 7x Class H cmt on BP @ 2820, ran 2-3/8 tbq OE to 2700, displ hole w/ mud.

10/1/74 Instl lift sub in 5-1/2 csg, work 5-1/2 csg, indicated free @ 1675, shot csg @ 1838, worked loose, pull 10' & stuck, worked stuck csg 3 hrs..

10/2/74 Work stuck csg 2 hrs, unable to work loose, shot csg @ 1602' unable to work loose, shot @ 1100' unable to work loose, shot @ 980' worked loose, pull 15' stuck, worked loose in 1 hr, P&LD 26 jts 5-1/2" csg, SD for nite.

10/3/74 Ran 2-3/8" tbq OE to 2250, spot 35 sx Class H cmt 2250-2150, spot 45 sx Class H cmt 1030-930, 50 sx Class H cmt 500-400 & 10 sx Class H cmt 20' to surface, inst P&A marker rig down, rel unit @ 2:00 PM, 10/3/74, well

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 10-9-74

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JAN 24 1975

CONDITIONS OF APPROVAL, IF ANY: