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FILE			
U.S.G.S.			L
LAND OFFICE			<u> </u>
TRANSPORTER	OIL	/	
	GAS		
OPERATOR		1	
PRORATION OFFICE			
Operator			
		_	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	FILE	⊒	AND		
-	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATUR	ARECEIVED	
-	TRANSPORTER OIL /	_			
-	OPERATOR /			JUL 1 4 1969	
1.	PRORATION OFFICE			0. C. C.	
	Getty Qil Compa	av /		ARTESIA, DFFICE	
ŀ	Address				
-	P. O. Ecs. 249, Reason(s) for filing (Check proper box	Hobbs, New Mexico 8824	Other (Please explain	:)	
	New We!l	Change in Transporter of:			
	Recompletion	Oil Dry G Casinghead Gas Conde	ensate from Sker	Moila	
L	Change in Ownership	Custingheda Gus [25]	from when	ny va c	
	If change of ownership give name and address of previous owner				
11	DESCRIPTION OF WELL AND	LEASE			
· 	Lease Name	Well No. Pool Name Including		f Lease No. Federal or Fee State Lease No. B-6672	
	State A0 Location	1 V. Henshav (arehoure and	25000	
	Unit Letter R ; 231	.0 Feet From The South	ine and 1650 Feet	From The	
	Line of Section 2 To	ownship 168 Range	30 E , NMPM,	Bidy County	
ļ					
11.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oi	RTER OF OIL AND NATURAL G	Address (Give address to which	approved copy of this form is to be sent)	
	The Permain Cor	rp.	Box 3119, Midland,	Texas	
	Name of Authorized Transporter of Continental		Box 2197, Bouston,	approved copy of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When 4-1/- 22	
	give location of tanks.	R 2 168 30E	Yes	7-1-69	
	If this production is commingled w COMPLETION DATA	rith that from any other lease or pool	l, give commingling order number		
٠.	Designate Type of Completi	ion - (X)	New Well Workover Deep	pen Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
				Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				oad oil and must be equal to or exceed top allow	
V.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this	depth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Oil - Bbls.	Water-Bbls.	Gas - MCF	
	Actual Prod. During Test	CIT-Bailet			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cdamy Pleasure (Sales 200)		
VI.	CERTIFICATE OF COMPLIA	NCE	OIL GONS	ERVATION COMMISSION	
		of the Oil Conservation		<u> </u>	
	Commission have been complied	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		? Bresset	
	above is true and complete to t			ND GAS INSPECTOR	
	ORIGINAL SIGNED BY: C. L. Wade (Signature) Area Sept. (Title) July 10, 1969		TITLE This form is to be filed in compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
			tests taken on the well i	tests taken on the well in accordance with RULE !!!.	
			All sections of this form must be filled out completely for allow able on new and recompleted wells.		
			Till and only Contin	ns I, II, III, and VI for changes of owner cansporter, or other such change of condition	
	((Date)	Separate Forms C-1	04 must be filed for each pool in multipl	
			completed wells.		