NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASR ECEIVED U.S.G.S. LAND OFFICE TRANSPORTER GAS JUN 2 2 1966 OPERATOR PRORATION OFFICE 0. c. c. Operator ARTESIA, OFFICE Mobil Oil Corporation - Formerly Socony Mobil Oil Company, Inc. P. O. Box 633, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Change Name & Well No. due to Recompletion Oil Unitization Dry Gas Change in Ownership XOld Name: Stablein Federal #3 Casinghead Gas Condensate If change of ownership give name General American Oil Co. of Texas, Meadows Bldg., Dallas, Texas and address of previous owner. and Hondo Oil & Gas Company II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease 186 NemOil Corporation Lease No. West Henshaw Unit Tract State, Federal or Fee 5 3 Henshaw Grayburg West <u>Federal LC-069465</u> 330 990 Feet From The U. Line and Feet From The Unit Letter Township Range , NMPM, 16 S 30 E Eddy III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 🛣 Continental Pipe Line Company Name of Authorized Transporter of Casinghead Gas 😿 Box 410, Artesia, New Mexico Eddress (Give address to which approved copy of this form is to be sent) or Dry Gas Phillip Petroleum Company Box 6666, Odessa, Texas Sec. F.ge. Is gas actually connected? Twp. Unit If well produces oil or liquids, give location of tanks. 3 <u> 16-8</u> Yes 1-22-60 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Gas Well New Well Workover Deepen Oil Well Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET HOLE SIZE CASING & TUBING SIZE SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Gas - MCF Oil - Bbls. Water - Bbla. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Authorized Agent

(Title)

(Date)

June 1, 1966

belief. B

OIL CONSERVATION COMMISSION

APPROVED JUN 23 1966

BY ML armstrong

TITLE DE SES SAS ISSUES OS

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.