

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Saga Petroleum LLC

3a. Address  
415 W Wall, Suite 1900, Midland, TX 79701

3b. Phone No. (include area code)  
(915)684-4293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FSL & 1650' FWL  
Sec. 3 (S) T16S-R30E

5. Lease Serial No.  
LC 069465

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
West Henshaw Premier Unit Tract 5

8. Well Name and No.  
W Henshaw Premier Ut Tr 5 Well #4

9. API Well No.  
30-015-03833

10. Field and Pool, or Exploratory Area  
West Henshaw Grayburg

11. County or Parish, State  
Eddy County  
NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Reference is made to Notice of Written Order - Carlsbad Field Office - James Amos No. 02JA126

Intend to run MIT Pressure test to retain TA status of well

Saga wants to hold this wellbore for future use in WF pattern

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Bonnie Husband

Title  
Production Analyst

Signature

Date  
11/11/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Id WEST HENSHAW GRAYBURG County EDDY, N.M.  
 Operator SAGA (ORIGINALLY - GENERAL AMERICAN OIL CO OF TX)  
 Lease/Well WHPU 5-4 (FORMERLY - STABLEIN NO. 5)  
 Location 1980' ESE 1650' FW SEC 3-5, 16S, 30E  
 Elevation: GL 3856' KB  
 Completion Date & Test: 5.30.58: F-292, 0" IN 9 1/2 HRS  
3/4" CHK

Surface Casing/Cement: 10 3/4, 32.75' INT, H-40, 0 END  
STCC W/ 50 SK CMT  
 Intermediate Casing/Cement: 8 5/8" 32' J BRND @  
2190. DON BEFORE RUNNING 7" PROD CSG  
 Production Casing/Cement: 7" 23' J BRND STCC @  
2853 W/ 200 SK CMT  
 Inner Csg/Cement: N/A  
 Open Hole Interval: 2853' - 2899'  
 Tubing: Depth 2818 Size 2" 4.7"  
 Backer Set at: Cored N/A  
 Type Logs NOT REPORTED

Work History:

5.26.58: A-300 GAL 20% SLT. FOLLOWED W/ 37516 GAL  
SEC LGE OIL CARRYING 30,000# 20/40 SAND DOWN  
" CSG. BDP 2100" MAX-MIN PRESS. 3000/2100"  
R 37.6 BPM, ISIP 2050"  
5.30.58: POTENTIAL TEST (SEE ABOVE)  
12.12.66: RAN TOTAL 90 JTS 2 3/8" CMT LINED TUB  
N/ TENSION PKR. SET AT 2794' IN 14 POINTS  
TENSION, ANNULUS FILLED W/ CSG PAC FLUID.

