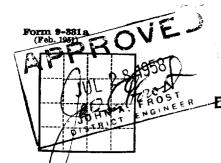
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office .	Las Gruces
Lease No	069465
Unit 7)	Stoleta-

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO CHANGE PLANS. NOTICE OF INTENTION TO TEST WATER SHUT-OFF. NOTICE OF INTENTION TO RESPIRE WELL. NOTICE OF INTENTION TO RESPIRE WELL. NOTICE OF INTENTION TO SHOOT OR ACIDIZE. NOTICE OF INTENTION TO PULL OR ALTER CASING. NOTICE OF INTENTION TO HULL OR ALTER CASING. NOTICE OF INTENTION TO ABANDON WELL. NOTICE OF INTENTION TO ABANDON WELL. NOTICE OF INTENTION TO ABANDON WELL. NOTICE OF INTENTION TO SHOOT OR ACIDIZE. SUBSEQUENT REPORT OF ACIDIAINS. SUBSEQUENT REPORT OF ACADIMAN. SUPPLEMENTARY WELL HISTORY. SUPPLEMENTAR		SUBSEQUENT REPORT OF WATER SHUT-OFF		
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Well No. 5. is located 990 ft. from Short of Acade April 1650 ft. from Wheries (Meridian) Well No. 5. is located 990 ft. from Short of Acade April 1650 ft. from Wheries (Meridian) Well No. 5. Is located 990 ft. from Short of Acade April 1650 ft. from White of Country of Subdivision) Well No. 5. Is located 990 ft. from Short of Acade April 1650 ft. from Wheries (Meridian) Well No. 6. Is located 990 ft. from Short of Acade April 1650 ft. from Wheries (Meridian) Well No. 7. Is located 990 ft. from Short of Acade April 1650 ft. from Wheries (Meridian) Well No. 6. Is located 990 ft. from Short of Acade April 1650 ft. from Wheries (Meridian) Well No. 7. Is located 990 ft. from Short of Acade April 1650 ft. from Wheries (Meridian) The elevation of the derrick floor above sea level is 3055 ft. DETAILS OF WORK (State names of and expected depths to objective anadus show sizes, weighter, and longths of proposed casings; indicate mudding jobs IRPORT OF ACID & PRACE 7-13 Located hole & breke down 1612 bbls. 20% SLT 813 & 107 B0, fellowed bbls exceptions, and all other important proposed work) BO containing 30,000 to-60 & 30,000 20-10 Ottern Sand. Flushed White inj. Framester 600 at Instead of Phys. Lee 1650 bbls. Used 1 Framester 1200, h Framester 600 at Master Job by Western Co. RESULTS OF ACID & PRACE 7-11, Ran 2852 of 2" HUE tubing. 7-12, Placed 565 B0 in 15 hrs. thru open 3/4" challe. HET 140 B0. I.P. flowed 561 B0FD based on 367 B0 in last 10 hrs. of this test. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be comment.	i i		LL OR REPAIR WELL	NOTICE OF INTENTION TO F
Well No			OR ACIDIZE	NOTICE OF INTENTION TO S
(NDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) Loca. Hills, New Merrice. July 25 Well No			R ALTER CASING	NOTICE OF INTENTION TO P
Well No. 5. is located 990 ft. from S line and 1650 ft. from W line of sec. ### Sec. 5 (Rec. and Sec. No.) (Rup.)			ON WELL	NOTICE OF INTENTION TO A
Well No	B X	Subsequent Report of Acid & Frac		
DETAILS OF WORK (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs ing points, and all other important proposed work) REPORT OF ACID & FRAC: 7-13 Loaded hole & breke down W/12 bbls. 20% SLT HG1 & 107 HO, fellowed be no containing 30,000% 10-60 & 30,000% 20-60 Ottawn Sand. Flushed W/ Max. inj. press. 3300 paigs minimum 2100; SDP 2600; 20 min. SIP 2200 SIP "O" paig. Total inj. time 39 mins avg. inj. rate 30.6 HPM. Lea res. 1236 bbls. Used 1 Fracmaster 1200, h Fracmaster 600's & Master Job by Western Co. RESULTS OF ACID & FRAC: 7-11 Ran 2652' of 2" HUE tubing. 7-12 Sumbbed & flowed 310 HO in 16 hrs. 7-13 Sumbbed & flowed 301 HO in 24; hrs. 7-14 Thered 565 HO in 15 hrs. thru open 3/4" choke. HET hip HO. I.P. flowed 661 BOFD based on 367 HO in last 10 hrs. of this test. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be comment.		S line and 1650 ft. from W line of sec.	24ted 990 ft. from 1	(% Sec. and Sec. No.)
SIP "O" peig. Total inj. time 39 min; avg. inj. rate 30.6 BPM. Lea rec. 1236 bbls. Used 1 Fracmaster 1200, h Fracmaster 600's & Master Job by Western Co. RESULTS OF ACID & FRAC: 7-lip Ram 2852' of 2" HUE tubing. 7-lip Ram 2852' of 2" HUE tubing. 7-lip Sumbbed & flowed 310 B0 in 16 hrs. 7-lip Sumbbed & flowed 301 B0 in 2h hrs. 7-lip Flowed 565 B0 in 15 hrs. thru open 3/4" choke. HET hip B0. I.P. flowed 561 BOFD based on 367 B0 in last 10 hrs. of this test. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be comment.	1 by 1012 W/117 B	e. 20% SLT HG1 & 107 HO, fellowed b 000# 20-40 Ottown Sand. Flushed W/	reke down W/12 bb) 0,000 40-60 a 30	7-15 Loaded hole BO contains
- The state of the	iond to	mins avg. inj. rate 30.6 BPK. Lee	Total inj. time 39 Used 1 Framesto	Mark Selection
Company Grand AI. MORICAN OIL GO. OF TOTAL		n 3/4" cheke. HST bb0 B0.	C: HUE tubing. d 310 BO in 16 hr: d 801 BO in 2h hr: in 15 hre. thru op:	SIP "0" peigros. 1236 bi Job by Weste ESULTS OF ACID & -14 Rem 2852' ei 015 Sumbbed & f1 -16 Sumbbed & f1 -17 Flowed 565 i
) Imancel	n 3/4" choke. HST hip BO. BO in last 10 hrs. of this test.	C: HUE tubing. d 310 BO in 16 hr: d 801 BO in 2i; hr: in 15 hrs. thru op: l BOPD based on 36	SIP "0" peigree. 1236 bi Job by Weste RESULTS OF ACID & -lim Rem 2852" ei -lim Rem 2852" ei -15 Swabbed & fi -16 Swabbed & fi -17 Flowed 565 i I.P. flowed
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LOCO HILLS, NOW MEXICO By	imenced.	n 3/4" cheke. HST hip BO. BO in last 10 hrs. of this test. ng by the Geological Survey before operations may be commer	E BUE tubing. d 310 B0 in 16 hre d 301 B0 in 2h hre in 15 hre. thru ope BOFD based on 36; ork must receive approval in write BRICAN OIL 60. OF	SIP "0" peigres. 1236 bi Job by Weste ESULTS OF ACID & -lin Rem 2852 ei -lin Rem 2852 ei -lin Sumbbed & fl -lin Sumbbed & fl -lin Flowed I understand that this plan Company
R. J. HeardTitle District Supt.	imenced.	n 3/4" choke. HET his Bo. BO in last 10 hrs. of this test. Ing by the Geological Survey before operations may be commented.	EUE tubing. d 310 B0 in 16 hre d 301 B0 in 2h hre in 15 hre. thru ope BOFD based on 36; ork must receive approval in write ERICAN OIL GO. OF	SIP "0" peigres. 1236 bi Job by Weste ESULTS OF ACID & -lin Ram 2652° ei 7-15 Sumbbed & fi -16 Sumbbed & fi -17 Flowed 565 i I.P. flowed I understand that this plan Company GENERAL