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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OIL	1	
GAS	2	
OPERATOR		
PRORATION OFFICE		
	GAS	GAS 7

## NEW MEXICO OIL CONSERVATION COMMISSE REQUEST FOR ALLOWABLE AND

Form (	C-104			
Super.	sedes		104 and	l C-110
	es e	1-65	, <u>S</u>	
UN	2.7	196	Q.	
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	U.S.G.S.	AOTHORIZATION TO TRANSFORT OIL AND WATORAL GAS				
	TRANSPORTER OIL /			jun 2 7 <b>196</b> 3		
1.	OPERATOR / PRORATION OFFICE		9.7	The Paris of the P		
	Operator Mobil Oil Corporation	·				
	Address	c 70701				
	Box 633, Midland, Texa Reason(s) for filing (Check proper box		Other (Please explain)			
	New Well Recompletion	Change in Transporter of: Oil Dry Ga		•		
	Change in Ownership	Casinghead Gas Conder	FF 1			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	ormation   Kind of Lea:	SO Lagar Na		
	Lease Name West Henshaw Premier Unit, Tract 5 Location	5 Henshaw Graybu				
		90 Feet From The <u>South</u> Lin	e and 1650 Feet From	The West		
	Line of Section 3 Tov	wnship 165 Range	30F , NMPM,	Eddy County		
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		and corn of this form is to be conti-		
	Navajo Refining Co. Pi		Address (Give address to which approved copy of this form is to be sent)  North Freeman Ave., Artesia, New Mexico			
	Philips Petroleum Co.		Address (Give address to which appro BOX 6666, Odessa, Tex	wed copy of this form is to be sent) as 79760		
	Skelly Oil Company - 29 If well produces oil or liquids,	9% Unit Sec. Twp. Rge.	Box 1650, Tulsa, Okla			
	give location of tanks.	L 3 16S 30E	Yes	1-22-60		
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,				
	Designate Type of Completic	on - (X)   Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		Depth Casing Shoe			
		. TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
<b>v</b> .	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
i	II. WELL able for this depth or be for full 24 hours)  ate First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
•	OAC BITTY Y		37			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
V1.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION  APPROVED, 19, 19			
	Commission have been complied w	regulations of the Oil Conservation with and that the information given	BY CO, CH QUESTE TITLE			
	above is true and complete to the	best of my knowledge and belief.				
	DD	2	This form is to be filed in compliance with RULE 1104.			
	CA Michella	zitwe)	If this is a request for allo	wable for a newly drilled or deepened		
	Authorized Agent		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			
	<i>(Tit</i> June 25, 1969	ele)	able on new and recompleted wells.			
	Outle 25, 1969 (Da	ite)	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
			Separate Forms C-104 must completed wells.	st be filed for each pool in multiply		