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Operator			

Authorized Agent

October 31

(Title)

(Date)

1979

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED NOV 1 1979 Mobil Producing Texas & New Mexico Inc. D. C. C. Address TESIA, OFFICE 9 Greenway Plaza, Suite 2700, Houston, TX 77046 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: To change Operator name from Mobil Oil Recompletion Oil Dry Gas Corporation. Change in Ownership Casinghead Gas Condensate (Effective Date: 1-1-1980) If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease Name West Henshaw Kind of Lease Legge No. Premier Unit Tract State, Federal or Fee 5 Henshaw Grayburg West Federal .C-069465 Location 990 South Line and 1650 West Unit Letter Feet From The Feet From The Township 16-S 3 30**-**E Eddy Line of Section Range , NMPM, County Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent) Navajo Refining Company Box 175 Artesia, NM 88210 Name of Authorized Transporter of Casinghead Gas Fre Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent)
Box 6666 Odessa, Texas Continental Oil Company Box 460 Hobbs,
Is gas actually connected? New Mexico 88240 Unit Sec. Twp. P.ge. If well produces oil or liquids, L 3 16-S 30-E Yes give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Motkovet New Well Deepen Plug Back | Same Res'v. Diff. Res'v Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth Date Spudded P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke Size Length of Test Tubing Pressure Casing Pressure Water - Bble. Oil-Bhie. Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION JAN 24 1980 VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. resset BY. SUPERVISOR, DISTRICT H TITLE . This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply