

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN " " (Other instru-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

10-0003298-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Mobil Oil Corporation		8. FARM OR LEASE NAME West Henshaw Unit	
3. ADDRESS OF OPERATOR P.O. Box 633, Midland, Texas		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit letter K, 3329' from the North line and 1980' from the West line of Section 3, T-16-S, R-30-E, Eddy County, N.M.		10. FIELD AND POOL, OR WILDCAT Henshaw (Craycourse West)	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Convert to Water Injection ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OBJECTIVE: Convert to WIN

2870 TD, 2846 P-TD, (2819-27).

12/8/66 HIRU DA&S SD Unit, pulled & warehoused rods & pump, pulled & strapped 70 jts tbg, SD for nite.

12/9/66 Finish pulling tbg out of hole 2846, ran 4-3/4 bit & csg scraper on tbg to 2846, pulled & ID same. Rel DA&S Well Serv Unit @ 4:00 p.m.

12/21/66 HIRU DA&S SD Unit, ran plastic coated Guib Shorty Tension pkr on 91 jts. 2-3/8 BUE 8rd cement lined tbg, set pkr @ 2765 w/ 14,000# Tension, inst wellhead. Rel DA&S unit @ 4:00 p.m. Complete as WIN
FINAL REPORT

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Authorized Agent

DATE 1/5/67

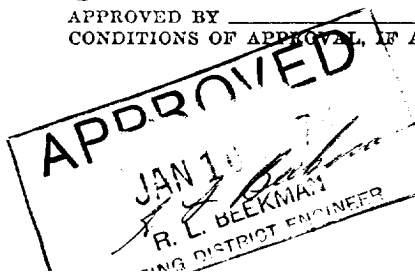
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

RECEIVED
JAN 9 1967
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO