DISTRIBUTE			
SANTA FE	1	1	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
I MANSFORTER	GAS		
OPERATOR			
PRORATION OF			

NEW MEXICO OIL CONSERVATION COMMISSION

		1		7			FOR ALLOWA	DLC	Sup	ersedes Old C-104	and C.
FILE U.S.G.S.				4	· :T::AD:3.4.7.	== ==	AND			ective 1-1-65	
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Address				 -							
					0, Houston	n, TX 7					
Reason(s) f	or filing (CI	heck pi T	roper bo	-		_		Please explain)	· · · · · · · · · · · · · · · · · · ·		
New Well Recompletion	. <u> </u>	╡		Oil	nge in Transport	er of: Dry Go	To	change Oper	ator name	from Mobil	. 0il
Change in C	_	<u> </u>		=	inghead Gas	Conde	F-7 !	rporation. (Effectiv	a Data:	1_1_1000)	
								(21100114	c Date.	1-1-1900)	
If change of and address						·					
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Location	<u></u> `			-	PIA.					ederar jar o	0037
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L	ter Inj										
Name of Au	thorized Tro	nsport	ter of Co	ssinghead Go	as or Dry	Gas	Address (Give ad	dress to which appro	wed copy of thi	s form is to be ser	it)
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If well produce give location	uces oil or l on of tanks.	liquids	٠,	, 5	1	।	gas actually co	, wr			
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COMPLET			igted w	ith that iro		ase or poot,	give comminging	order number:			
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