

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TWO
(Other Instructions
reverse side)ICATE*
OR RE-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-060398-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

West Henshaw Premier Unit

9. WELL NO.

Tract 2 Well No. 3

10. FIELD AND POOL, OR WILDCAT

Henshaw Grayburg West

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

3-16S-30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Mobil Oil Corporation

3. ADDRESS OF OPERATOR

Bpx 633, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Unit letter J, 3322' from North line and 1980' from
East line of Sec. 3, Township 16-S, Range 30-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3883 DF

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Perf. additional Grayburg X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

See attached for work performed.

RECEIVED

OCT 9 1968

C. C. C.
ARTEIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Authorized agent

DATE

10-7-68

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
OCT 3 - 1968
R. L. BLUMANN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

MOBIL OIL CORPORATION

WEST HENSHAW PREMIER UNIT Tract 2 well #3

- 9/14/68 2934 TD, 2908 PBTD, Premier (2832-41).
MIRU DA&S Well Serv unit, pulled rods & pump, tag bottom w/ tbg, pull & strapped out of hole 2863, ran 3½ SP, CO 2863-83/2½ hrs. SD for nite.
- 9/16 2934 TD, 2908 PBTD.
Ran 4-3/4 bit, csg scraper on 2-3/8 tbg to 2880, Cardinal Chemical Co spotted 1000 gals 15% NE acid on bottom, POH w/ bit, Dresser-Atlas ran Collar-Corr log from 2515-2867, then perf 5½ csg in the Grayburg @ 2820-26, 2 JSPF, total 12 holes, Cardinal Chemical Co SOF down 5½ csg w/ 10,000 gals lease oil, containing 25#/1000 gals Adomite Mark II + 10,000# 20/40 Ottawa sd using 30 RCN ball sealers, TCP 2000# to 3000#, rate 24.7 BPM, ISIP 1400, 10 min SIP 500, job compl 2:00 p.m. 9/14/68, CP zero in 1 hr, ran 3½ SP, CO 2861-2900/8 hrs, ran 2-3/8 tbg w/ perf orange peeled mud anchor to 2870 w/ SN @ 2840, sw 7 BLO/2 hrs, 200' FIH, gd sh of gas. SD for nite.
Lack 363 BLO + 24 BAW to rec.
- 9/17 2934 TD, 2908 PBTD, Premier (2820-41).
SI 13 hrs TP 40, CP 100, S 9 BLO/4 hrs, 200' FIH, gd sh of gas, ran rods & pump to 2840, hung well on pump, RD & Rel DA&S Well Serv Unit 9/16/68, Rel to Prod 9/16/68.
W/ 354 BLO + 24 BAW to rec.
- 9/18 WEST HENSHAW PREMIER UNIT #2-3, 2934 TD, 2908 PBTD.
Well failed to pump up.
- 354 BLO + 24 BAW.
- 9/19 WEST HENSHAW PREMIER UNIT #2-3, 2934 TD, 2908 PBTD.
P 14 BLO/7 hrs, quit pumping, bumped pump, then pumped about 1 hr and quit pumping. Prep to pull pump.
- 340 BLO + 24 BAW.
- 9/20 WEST HENSHAW PREMIER UNIT #2-3, 2934 TD, 2908 PBTD.
Pulled pump. P 12 BLO + 0 BW/5 hrs.
- 328 BLO + 24 BAW.
- 9/23 WEST HENSHAW PREMIER UNIT #2-3, 2934 TD, 2908 PBTD.
P 124 BLO + 12 BAW/72 hrs.
- 204 BLO + 12 BAW.
- 9/24 WEST HENSHAW PREMIER UNIT #2-3, 2934 TD, 2908 PBTD.
P 33 BLO + 1 BAW/24 hrs.
- 171 BLO + 11 BAW.
- 9/25 WEST HENSHAW PREMIER UNIT #2-3, 2934 TD, 2908 PBTD.
P 36 BLO + 1 BAW/24 hrs.
- 135 BLO + 10 BAW.
- 9/26 WEST HENSHAW PREMIER UNIT #2-3, 2934 TD, 2908 PBTD.
Pump 29 BLO + 1 BAW 24/hrs.
- 106 BLO + 9 BAW
- 9/27 WEST HENSHAW PREMIER UNIT #2-3, 2934 TD, 2908 PBTD.
P 31 BLO + 1 BAW/24 hrs.
- 75 BLO + 8 BAW
- 9/30 WEST HENSHAW PREMIER UNIT #2-3, 2934 TD, 2908 PBTD.
P 17 BNO + 75 BLO + 3 BAW/72 hrs.
- 5 BAW.
- 10/1 WEST HENSHAW PREMIER UNIT #2-3, 2934 TD, 2908 PBTD.
P 29 BNO + 1 BAW/24 hrs.
- 4 BAW.
- 10/2/68 WEST HENSHAW PREMIER UNIT #2-3, 2934 TD, 2908 PBTD.
P 30 BNO + 1 BAW/24 hrs.
Before W/O: P 3 BNO + 0 BW/24 hrs.
- 3 BAW.

FINAL REPORT.