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O.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

ARTESIA OFFICE COPY
NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

OCT 11 1968

O. C. C.
ARTESIA OFFICE

Operator Mobil Oil Corporation
Address Box 635 Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter oil ☐ Other (Please explain) Well to Central Battery and to Show Split Casinghead Connection
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>West Henshaw Premier Unit</u>	Well No. <u>3</u>	Pool Name, including Formation <u>Henshaw Grayburg West</u>	Kind of Lease <u>State, Federal or Fee</u>	Lease No. <u>LC-060398</u>
Location Unit Letter <u>J</u> : <u>3322</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>3</u> Township <u>16 S</u> Range <u>30 E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Continental Pipe Line Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>North Freeman Ave., Artesia, New Mexico</u>	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <u>Phillips Petroleum Co. 7193</u> <u>Skelly Oil Company 2924</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 6666, Odessa, Texas</u> <u>Box 1450, Tulsa, Oklahoma</u>	
If well produces oil or liquids, give location of tanks. Unit <u>L</u> Sec. <u>3</u> Twp. <u>16 S</u> Rge. <u>30 E</u>	Is gas actually connected? <u>yes</u>	When <u>5-2-60</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pt.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Authorized Agent
(Title)
October 16, 1968
(Date)

OIL CONSERVATION COMMISSION
APPROVED OCT 14 1968, 19____
BY W. A. Gressett
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.