

NO. OF COPIES RECEIVED
DISTRIBUTION
SANTA FE
FILE
C.S.G.S.
LAND OFFICE
TRANSPORTER
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

OCT 11 1968

O. C. C.
ARTESIA, OFFICE

I. Operator
Mobil Oil Corporation
Address
Box 633, Midland, Texas 79701
Reason(s) for filing (check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Well to Central Battery and to
Show Split Casinghead Connection

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lessee Name
West Henshaw Premier Unit
Trust 3
Well No.
1
Pool Name, including Formation
Henshaw Grayburg West
Kind of Lease
State, Federal or Free
Lease No.
LC-062497
Location
Unit Letter
P
Feet From The
3300
South
Line and
660
Feet From The
East
Line of Section
3
Township
16 S
Range
30 E
NMPM,
Eddy
County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Continental Pipe Line Company
Address (Give address to which approved copy of this form is to be sent)
North Freeman Ave., Artesia, New Mexico
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Co. 71%
Skelly Oil Company 29%
Address (Give address to which approved copy of this form is to be sent)
Box 666, Odessa, Texas
Box 1450, Tulsa, Oklahoma
If well produces oil or liquids,
give location of tanks.
Unit
L
Sec.
3
Twp.
16 S
Rge.
30 E
is gas actually connected?
Yes
When
5-2-60

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded
Date Compl. Ready to Prod.
Total Depth
P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth
Perforations
Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of test oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
Date of Test
Producing Method
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil-Bbls.
Water-Bbls.
Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pilot, back pr.)
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. A. Gussitt
(Signature)
Authorized Agent
(Title)
October 10, 1968
(Date)

OIL CONSERVATION COMMISSION

OCT 14 1968

APPROVED
BY
W. A. Gussitt
TITLE
OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO
OIL CONSERVATION COMMISSION
P. O. DRAWER DD
ARTESIA, NEW MEXICO

February, 1968

No. A 10

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 2/5/68

PURPOSE: ALLOWABLE REVISION (WATERFLOOD)

Effective 2/1/68, the allowable of the following Mobil
Oil Corporation wells in the Henshaw Grayburg, West Pool
are hereby revised as indicated.

W.Henshaw Premier Unit

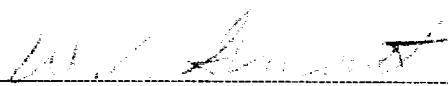
Tr.3 #1-P, 3-16-30, increased to 60 BOPD or 1740 bbls for the month.
"Tr.6 #3-L, " , increased to 54 BOPD or 1566 bbls for the month.
"Tr.7C #1-H, " , increased to 45 BOPD or 1305 bbls for the month.

WPG/jw

Mobil Oil Corp.

Continental

OIL CONSERVATION COMMISSION


SUPERVISOR, DISTRICT NO. 2

EXTRA COPY