		140	1 6	
DISTRIBUTION				
SANTA FE		/		
FILE		7	_	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	1		
OPERATOR		17		
PROBATION OFFICE		1		

NEW MEXICO OIL CONSERVATION COMMIS 1

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	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11		
	U.S.G.S.	AUTHODIZATION TO TO	AND	Effective 1-1-65		
	LAND OFFICE	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS		
	IRANSPORTER OIL					
	GAS					
	OPERATOR /		·, •			
1.	PRORATION OFFICE Operator					
	Mobil Oil Corporation					
	Box 633, Midland, Texas 79701					
	Reason(s) for filing (Check proper box		Other (Please explain)			
	New We!l	Change in Transporter of: Oil X Dry Go	75	the transfer of the second		
	Change in Ownership	Casinghead Gas Conde		Control of the Contro		
	If change of ownership give name and address of previous owner					
Ħ.	DESCRIPTION OF WELL AND	LEASE				
i	Lease Name West Henshaw	Well No. Pool Name, Including F	<u> </u>			
	Premier Unit Tract	3 1 Henshaw Graybu	irg West State, Feder	C-062497		
	Location Unit Letter P; 3300) Feet From The <u>South</u> Lin	ne and 660 Feet From	The East		
	Line of Section 3 To	wnship 16S Range 3	30E , nmpm, Eddy	County		
	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)		
i	Navajo Refining Compan	y, Pipe Line Division	North Freeman Ave., Ar	tesia, New Mexico		
	Nate of Authorized Transporter of Car Phillips Petroleum 71	singhead Gas X or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)		
	Skelly Oil Company 29	Unit Sec. Twp. Rge.	Box 6666, Odessa, Texa Box 1650, Tulsa, Oklah Is gas actually connected?	Oma.		
ĺ	If well produces oil or liquids, give location of tanks.	L 3 16S 30E	Yes	5-2-60		
1	If this production is commingled wi	th that from any other lease or pool,	<u> </u>	<i></i>		
	COMPLETION DATA	Oil Well Gas Well		Div Ber Det Diff F		
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Resiv. Diff. Fesiv.		
ŀ	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
}	Perforations			Depth Casing Shoe		
Į						
- }			D CEMENTING RECORD			
• }	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
ŀ						
[
	TEST DATA AND REQUEST FOOIL WELL	OR ALLOWABLE (lest must be a able for this de	fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow-		
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
}	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF		
1_			*			
Г	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
ļ	Words from the work of the wor		Barar Goridonadro, Minior	Gravity or Condensate		
ľ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
). VI. (CERTIFICATE OF COMPLIANCE	LCE	OIL CONSERVA	LL		
		by certify that the rules and regulations of the Oil Conservation ission have been complied with and that the information given		BY Call of last H		
above is true and complete to the best of my knowledge and beli			BY Coll, Gusto			
			TITLE 9% SES MAYES TUR			
	1000	•_		compliance with RULE 1104.		
_	Carnell,	<i>"</i>	If this is a request for allowable for a newly drilled or despened			
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner,				
Authorized Agent (Tule) June 25, 1969						
					•	(Da
			Separate Forms C-104 mus completed wells.	t be filed for each pool in multiply		