

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Saga Petroleum LLC /

3a. Address  
415 W Wall, Suite 1900, Midland, TX 79701

3b. Phone No. (include area code)  
(915)684-4293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
3300' FSL & 660' FEL  
Sec. 3(P) T16S-R30E

5. Lease Serial No.  
LC 062497

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A Agreement, Name and/or No.

West Henshaw Premier Unit Tract 3

8. Well Name and No.  
W Henshaw Premier Ut Tr 3 Well #1

9. API Well No.  
30-015-03837

10. Field and Pool, or Exploratory Area  
West Henshaw Grayburg

11. County or Parish, State  
Eddy County  
NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Reference is made to Notice of Written Order - Carlsbad Field Office - James Amos No. 02JA126

Intend to run MIT Pressure test to retain TA status of well

Saga wants to hold this wellbore for future use in WF pattern

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
Bonnie Husband

Title  
Production Analyst

Signature

Date  
11/11/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

# Saga Petroleum

3-1

Field WEST HENSHAW GRAYBURG County EDDY CO., N.M.  
 Operator SAGA (ORIGINALLY - SHELL AGENT FOR TERACO)  
 Lease/Well WH PU 3-1 (FORMERLY - WILLIAMS FID, "B" NO. 1)  
 Location 3300' ES F 660' FEL SEC 3J, 16S, 30E  
 Elevation: GL 3320' KB  
 Completion Date & Test: 4.5.59: F-800° 0", 2442, 2 7/8" CHK  
GOR 285, FTP 150", SICP 80", 36° API

Surface Casing/Cement: 8 5/8" 23" J R2 R2 ST#7@

423' CMT W/50 SX

Intermediate Casing/Cement:

Production Casing/Cement: 5 1/2" 15.5" J R2 R2 ST#7 AT

2944' CMT W/200 SX

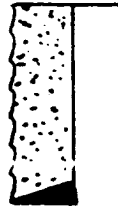
Inner Csg/Cement:

Open Hole Interval:

Tubing: Depth \_\_\_\_\_ Size \_\_\_\_\_  
 Backer Set at: \_\_\_\_\_ Cored YES - REPORT  
 Type Logs NOT AVAILABLE

## Work History:

4.1.59: CUT CORE 2850-2901, REC 41' OF TOTAL  
OF 51' CUT, 17' SAND OIL, 3' SAND NS, 6 1/2' ANH.  
3 1/2' DOL., 17' ANHYDRITIC DOL. NS.  
4.3.59: A-250 GAL. FRAC 20 MG CARRYING  
40 M# 20/40 SAND. PRESS NOT REPORTED  
4.5.59: POTENTIAL TEST (SEE ABOVE)  
12.7.62: INSTALL 57-D PUMPING UNIT  
11.26.69: INSTALL 320-256-KD PUMPING UNIT  
TO PUMP WELL DOWN DUE TO WATERFOOD.



11" HOLE

8 5/8" Csg @ 423' CMT W/  
235 SKS, DID NOT CIG, CMT TOP

DOWN # **Formation Tops:**

Yates 1402'

Seven Rivers

Queen 2176'

G R B. 2554'

PREMIER 2862'

TOC CALCULATED AT 1815'

2864'

PREMIER SAND

2870'

2874'

PREMIER SAND (8 HOLES)

2876'

2878'

TOC CALCULATED AT 1815'

2882'

PG 2920'

TO 2950'

5 1/2" 15.5" J " Csg @ 2944' CMT  
W/200 SX, DID NOT CIG, IN 7 7/8" HOLE

Well Name & Number: WH PU WELL NO 3-1