NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

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REQUEST FOR (OIL) - (GASY/ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Midland, Texas. July 8, 1959 (Place) (Date)	••••
	E HERE	EBY RI	OUESTI	NG AN ALLOWABLE F	OR A WELL KNOWN AS:	
Town	In In			or Lake Unit.		1⁄4,
1012	(Company	y or Ope	rator) Ric	chardson & Bass (Leas		
Unit	Letter	, Sec		., T, L65 , R	E, NMPM.,	. 1 001
K				County. Date Spudded.	June 7, 1959 Date Drilling Completed June	15, 1
	lease ind			Elevation <u>3896.7</u>		 ;
<u>n</u>	С]	Top Oil/Gas Pay283	OName of Prod. Four. Promiar Sand	
D		B		PRODUCING INTERVAL -	· · · ·	
5	F			Perforations 2830-2	Denth Denth	
E	F	G.	$\left \left(\mathbb{H}^{\prime} \right) \right $	Open HoleComent	Casing Shoe 2391.86 Tubing 2812	
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L	K	J	I	Natural Prod. Test:	bbls.oil,bbls water inhrs,min. S	Size
					ure Treatment (after recovery of volume of oil equal to volum	
M	N	0	P		Choke Choke in the state of the	
				GAS WELL TEST -		
	1.17				Cheke Size	
	• • • • •				MCF/Day; Hours flowedChoke Size	
	•	_	nting Recon		;, back pressure, etc.):	
Siz	r 	Feet	Sax	Test After Acid or Fract	ure Treatment:MCF/Day; Hours flowed	
				Choke SizeMeth	od of Testing:	
	5/8	18.22				
	J/98 2	0000	A AAA	Acid or Fracture Treatme	nt (Give amounts of materials used, such as acid, water, oil,	anu
		002+0	2-200	sand): 20,000 gal	Long oll 20.000# Sand	
2-	3/8 2	812.0	6 None	Casing Tubing Press. 31005 Press.		
				-	tup Petres Inces Midlends Texas	
				Gas Transporter No		
mark	s:	11tr	eated di	Mn. Luoing. and Cash	ng annulue.	
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				•••••••••••••••••••••••••••••••••••••••		
Ih	ereby ce	rtify th	at the info	ormation given above is tr	ue and complete to the best of my knowledge.	
prov			JUL J		(Company or Operator)	· · · ·
P -01					(Company or Operator)	
		ONSEI	VATION	COMMISSION	By: Mellon	
		011000	./	00	(Signature)	
. /	msi	In	istro	nc	Title Contractinan	
·/	.e. f. 5. Tay . 5				Send Communications regarding well to:	1
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					Name	

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				Form C-110
	NEW	MEXICO OIL CONSEF SANTA FE, NE	VATION COMMISSION W MEXICO	Revised 7/1/55
C	File the origin		he appropriate district	office)
		CATE OF COMPLIAN TRANSPORT OIL AN	ICE AND AUTHORIZAT ID NATURAL GAS	NON COMPANY
Company o	or Operator	Texase Ins.	Lease	Little Lucky Lake Unit, Richardson & Bass
Well No	1 Uni	t Letter I S 3 T	26 g R 30 8 Pool West 1	langhar (Grayburg)
County	Eddy	Kind of Lease	(State, Fed. or Patient	ed) Federal
	duces oil or a		ion of tanks:Unit 📱 S	
			Castus Petroleum, In	
Address		• (9). Sor III	Hidland, Texas	
			copy of this form is to	be sent)
Authorized Address	l Transporter	6.0		
	(Give addre	ss to which approved	copy of this form is to	be sent)
	int eveileble			
		ase check proper box)		()
) Dry Gas () C'head	
Change in	Ownership	()	Other \Give expla	()
Remarks:	±	`````````````````````````````````	Give explained	nation below)
The under	signed certific	as that the Pulse and 1	e coulotions of the Oil C	
mission ha	ve been comp	lied with.	Regulations of the Oil C	onservation Com-
Executed t	his the bh	day of July	19 .57	
			By_Bldel	kman
Approved		19	Title Contract	the
OIL	CONSERVATI	ON COMMISSION	Company Terme 1	
By R	Z. Wort	gam	Address Box 31.09	Midland, Tame
Title		· \		









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