

RECEIVED

OCT 11 1968

D. C. C.
ALTESIA, OFFICE

McKil Co-operative

Box 155, Midland, Texas 79701

recorder, for filing in book proper box)

New Ref.		Change in Transporter oil:		
Gracification		Oil		Dry Gas
Change in Swamping		Casinghead Gas		Condensate

Other (Please explain)

Well to Central Battery and to
Show Split Casinghead Connection

If change of ownership give name
and address of previous owner _____

II. DISSEMINATION OF INFO. AND TECH.

Well Name <u>1337 Henshaw Premier Unit</u> <u>Tract 72</u>	Well No. <u>1</u>	Prop. Name, Including Formation <u>Henshaw Groupburg West</u>	Kind of Lease <u>Oil and Gas</u>	Lease No. <u>NM 011714</u> <u>ON 7-A</u>
Location				
Unit Letter <u>A</u>	<u>284</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u>			
Line of Section <u>3</u>	Township <u>14 S</u>	Range <u>30 E</u>	NWPM, <u>Fddy</u>	County

III. DESIGNATION OF TRANSPORTERS OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐					Address (Give address to which approved copy of this form is to be sent)									
Continental Pipe Line Company					North Freeman Ave., Artesia, New Mexico									
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐					Address (Give address to which approved copy of this form is to be sent)									
Phillips Petroleum Co. 1193					Box 556, Odessa, Texas									
Skelly Oil Company 2234					Box 1450 Tulsa, Oklahoma									
It well produces oil or liquids, give location of tanks. <table border="1"> <tr> <td>Unit</td> <td>Sec.</td> <td>Twp.</td> <td>Rge.</td> </tr> <tr> <td>2</td> <td>3</td> <td>16S</td> <td>30E</td> </tr> </table>					Unit	Sec.	Twp.	Rge.	2	3	16S	30E	Is gas actually connected? ☒ When 5-18-67	
Unit	Sec.	Twp.	Rge.											
2	3	16S	30E											

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded		Date Compl. Ready to Prod.			Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)		Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
Perforations							Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		OCT 11 1968	

V. TEST DATA AND REQUEST FOR ALLOWABLE
ON WELL

(Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	Choke Size
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.	Gas - MCF

Actual Prod. Test - MMCF/D	Length of Test	Est. Condensate/MMCF	Gravity of Condensate
Testing Matrix (Prod. Test pr.)	Testing Pressure (Shut-in)	Gas Pressure (Shut-in)	Choke Size

VI. CONCLUSIONS OF COMPLAINT

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED OCT 14 1968, 19
BY W. A. Gressett
TITLE OIL AND GAS INSPECTOR

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation points along the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on flow and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, and Section IV for changes of transporter or other such change of condition.

Separate Forms C-101 must be filed for each pool in multiply completed wells.