Form C-104 DISTRIBUTION EW MEXICO OIL CONSERVATION COMMISSION, Supersedes Old C+104 and C+110 REQUEST FOR ALLOWABLE SANTA FE Effective 1-1-65 AND FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. RECEIVED LAND OFFICE TRANSPORTER GAS AUG = 1969 OPERATOR PRORATION OFFICE Operator ARTEGIA, OFFICE Mobil Oil Corporation Box 633, Midland, Texas Other (Please explain) Reason(s) for filing (Check proper box) New Well Dry Gas Oil Recompletion Casinghead Gas XChange in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Leaso No. Kind of _ease Well No. Pool Name, Including Formation Lease Name West Henshaw State, Federal or Fee Federal NMO1171A Henshaw Grayburg West Premier Unit, Tract 7C North_Line and__ 2334 Feet From The Unit Letter County 16S 30E , NMPM, Eddy 3 Range Township Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate ... Address (Give address to which approved copy of this form is to be sent) Navajo Refining Company, Pipe Line Name of Authorized Transporter of Casingheed Gas X or Dr Phillips Petroleum Co. 71% North Freeman Ave., Artesia, New Mexico Address (Give address to which approved copy of this form is to be sent) Box 6666, Odessa, Texas Division Drawer 1267, Ponce City, Okla. 74601 Continental Oil Company 29%, Sec. Twp. Rge. If well produces oil or liquids, give location of tanks. 16-1-60 30E Yes L 3 168 give commingling order number If this production is commingled with that from any other lease or pool, COMPLETION DATA Same Res'v. Diff. Res'v. Deepen Workover Plug Back Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Produciry Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of loud oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbls. Gas - MCF Oil-Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

Tubing Pressure (Shut-in)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with end that the information given above is true and complete to the best of my knowledge and belief.

MIMILES

(Signature)

(Title)

(Date)

Authorized Agent

August 15, 1969

OIL CONSERVATION COMMISSION

Choke Size

APPROVED

Casing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.