

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico.....February 11, 1958.....
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

John H. Trigg Federal "P" Lease, Well No. **1-3**, in **Lot 13** 1/4, 1/4,
(Company or Operator) (Lease)

E. Trigg, Sec. **3**, T. **16S**, R. **30E**, NMPM., West Henahaw Grayburg Pool
Unit Letter

Eddy County. Date Spudded **12-28-57** Date Drilling Completed **1-31-58**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation **3863** Total Depth **2869** PBTD

Top Oil/Gas Pay **2840** Name of Prod. Form. **Grayburg sand**

PRODUCING INTERVAL -

Perforations

Open Hole **2840-2865** Depth Casing Shoe **2825** Depth Tubing **2810**

OIL WELL TEST -

Natural Prod. Test: **47** bbls. oil, **No** bbls water in **24** hrs, Choke **24/64**
min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, Choke _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing Press. **570#** Tubing Press. **320#** Date first new oil run to tanks **1-31-58**

Oil Transporter **MMX** **Malco Refineries, Inc.**

Gas Transporter _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	425	75
8-5/8	2155	Mudded
5-1/2	2825	100

Remarks: **Well is located in Lot 13, Section 3, Twp. 16 South, Range 30 East.**
3000 feet from the south line and 660 feet from the west line of section 3.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: **FEB 17 1958**, 19.58

OIL CONSERVATION COMMISSION

By: **M. L. Armstrong**
Title: **OIL AND GAS INSPECTOR**

By: **John H. Trigg**
(Company or Operator)

By: **John H. Trigg**
(Signature)

Title: **Owner**

Send Communications regarding well to:

Name: **John H. Trigg**

Address: **P.O. Box 5629, Roswell, New Mexico**

GIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

No. Copies Received 4

DISTRIBUTION		
Operator	/	
County	/	
Field Station	/	
State		
U. S.		
Transport	/	
File		/