

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN THE  
(Other Instru  
verse side)

LICATE\*

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Mobil Oil Corporation	8. FARM OR LEASE NAME Premier West Lonsdale Unit
3. ADDRESS OF OPERATOR P.O. Box 633, Midland, Texas	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit letter A, 3300' from the South line and 660' from the West line of Section 3, T-16-S, R-30-E, Lady County, N.M.	10. FIELD AND POOL, OR WILDCAT Deepwell Grayburg West
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 3-16-S-30-E	12. COUNTY OR PARISH Llano
	13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to Water Injection

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CONCLUSIVE: Convert to MW

2869 TD, CH zone (2825-2869)

12/7/66 KINC D&amp;S SD Unit. SD for high wind.

12/7/66 Pulled &amp; warehoused rods &amp; pump, strapped tbg out of hole 2856, ran 3 1/2 SP, CO 2856-69, 13' in 3 1/2 hrs, SD for nite.

12/9/66 Ran 4-3/4 bit &amp; csg scraper on tbg to 2869, pulled &amp; LD same, hel D&amp;S Unit @ 2:00 p.m.

12/20/66 KINC D&amp;S SD Unit, ran plastic coated Guib Shorty Tension pkr on 65 jts of tbg. SD for nite.

12/21/66 Ran 23 add'l jts, total 88 jts, 2-3/8 EUE 8rd Cement lined tbg, set pkr @ 2752 w/ 14,000 Tension, inst wellhead. hel D&amp;S Unit @ 11:00 a.m.

Complete as MW

FINAL REPORT

RECEIVED  
JAN 9 1967  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Authorized Agent

DATE 1/5/67

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED  
JAN 10 1967  
R. L. BECKMAN  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side