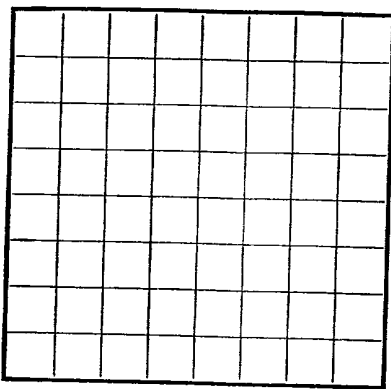




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company John H. Trigg Address P.O. Box 5629 Roswell, New Mexico
Lessor or Tract Federal "PM" Field W. Henshaw Grayburg State New Mexico
Well No. 2-3 Sec. 3 T. 16S R. 30E Meridian N.M.P.M. County Eddy
Location 3300 ft. N. of S. Line and 1980 ft. E. of W. Line of Section 3 Elevation 3852
XXX XXX (Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date August 8, 1958Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling June 29, 1958 Finished drilling August 3, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2819 to 2849 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 2125 to 2145 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10 3/4"</u>	<u>32</u>		<u>J-55</u>	<u>359</u>	<u>Texas Pattern</u>				
<u>8 5/8"</u>	<u>24</u>		<u>J-55</u>	<u>2164</u>	<u>Texas Pattern - all pulled</u>				
<u>5 1/2"</u>	<u>14</u>		<u>J-55</u>	<u>2311</u>	<u>Packer Shoe</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10 3/4"</u>	<u>365</u>	<u>75</u>	<u>Pump</u>		
<u>8 5/8"</u>	<u>2164</u>	<u>Mudded</u>	<u>Pump</u>		<u>20 sacks</u>
<u>5 1/2"</u>	<u>2813</u>	<u>90</u>	<u>Pump</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 2850 feet, and from _____ feet to _____ feet

DATES

August 8, 1958 Put to producing August 3, 1958

The production for the first 24 hours was 48 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

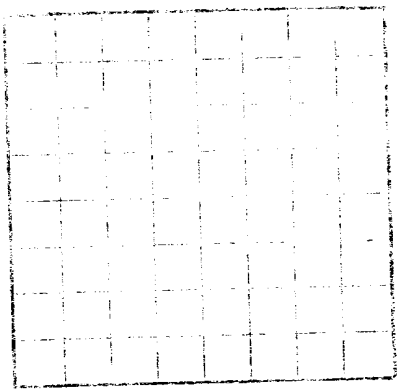
O. E. Wood, Driller H. H. Plummer, Driller
D. H. Dillard, Driller A. F. Pruet, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>300</u>	<u>300</u>	<u>Red beds</u>
<u>300</u>	<u>325</u>	<u>25</u>	<u>Anhydrite</u>
<u>325</u>	<u>387</u>	<u>62</u>	<u>Anhydrite and Shale</u>
<u>387</u>	<u>1165</u>	<u>778</u>	<u>Salt</u>
<u>1165</u>	<u>1350</u>	<u>185</u>	<u>Anhydrite</u>
<u>1350</u>	<u>1400</u>	<u>50</u>	<u>Red Shale</u>
<u>1400</u>	<u>2125</u>	<u>725</u>	<u>Anhydrite and shale</u>
<u>2125</u>	<u>2145</u>	<u>20</u>	<u>Sand - hole full water</u>
<u>2145</u>	<u>2530</u>	<u>385</u>	<u>Anhydrite, sand, shale</u>
<u>2530</u>	<u>2750</u>	<u>220</u>	<u>Lime, anhydrite sand and shale</u>
<u>2750</u>	<u>2790</u>	<u>40</u>	<u>Lime</u>
<u>2790</u>	<u>2818</u>	<u>28</u>	<u>Sand and Anhydrite</u>
<u>2818</u>	<u>2848</u>	<u>30</u>	<u>Sand - oil and gas</u>
<u>2848</u>	<u>2850</u>	<u>2</u>	<u>Lime</u>
	<u>T. D.</u>	<u>3850</u>	
	<u>Sample Tops:</u>		
	<u>Salt</u>	<u>387</u>	
	<u>B. Salt</u>	<u>1165</u>	
	<u>Yates</u>	<u>1340</u>	
	<u>Queen P.</u>	<u>2115</u>	
	<u>Grayburg</u>	<u>2525</u>	
	<u>Premier?</u>	<u>2817?</u>	
	<u>San Andres?</u>	<u>2849?</u>	

LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
UNITED STATES



LOCATE WELL CORRECTLY

Company _____
Lessor or Trust _____
Well No. _____
Location _____
The information given herewith is a complete and correct record of the well and all work done thereon
as far as can be determined from all reliable records.

Signature _____
The company on this report is the condition of the well at above date.

OIL OR GAS BANDS OR ZONES

IMPORTANT WATER BANDS

CASING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43064-2 U. S. GOVERNMENT PRINTING OFFICE

Vertical text on the right margin.

FROM-		TO-		TOTAL FEET		FORMATION	
X		X		X		X	
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X		X					

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

August 8, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

John H. Trigg

Federal "P"

Well No. 2-3

Lot 14

(Company or Operator)

(Lease)

N

Unit Letter

Sec. 3

T 16S

R 30E

NMPM

West Henshaw Grayburg

Pool

Eddy

County. Date Spudded. 6-29-58

Date Drilling Completed 8-3-58

Please indicate location:

Elevation 3852

Total Depth 2850

PBTD

Top Oil/Gas Pay 2819

Name of Prod. Form. Grayburg Sand

PRODUCING INTERVAL -

Perforations

Open Hole 2819-2850

Depth Casing Shoe 2813

Depth Tubing

OIL WELL TEST -

Natural Prod. Test: 48 bbls. oil, No bbls water in 24 hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size 5/8"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new 8-3-58
Press. Press. oil run to tanks

Oil Transporter Malco Refineries, Inc.

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 14 1958, 19.

John H. Trigg Company

(Company or Operator)

By:

(Signature)

Title Owner

Send Communications regarding well to:

Name John H. Trigg Company

Address P. O. Box 5629 Roswell, New Mexico

OIL CONSERVATION COMMISSION

By:

Title OIL AND GAS INSPECTOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-110

SANTA FE, NEW MEXICO

Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

HOBBS OFFICE OCC

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

1958 AUG

PM 3:12

Company or Operator John H. Trigg Lease Federal "P"

Well No. 2-3 Unit Letter N S 3 T 16S R 30E Pool West Henshaw Grayburg

County Eddy Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit N S 3 T 16S R 30E

Authorized Transporter of Oil or Condensate Malco Refineries, Inc.

Address P. O. Box 660, Roswell, New Mexico
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____
Address _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:
Gas insufficient to market

Reasons for Filing: (Please check proper box) New Well (X)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: _____
(Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 8 day of August 1958

By John H. Trigg

Approved AUG 14 1958 1958

Title Owner

OIL CONSERVATION COMMISSION

Company John H. Trigg

By W. A. Gressett

Address P. O. Box 5629

Title OIL AND GAS SUPERVISOR

Roswell, New Mexico

OIL		NATIONAL	
AGENT		OIL	
No. Co.		5	
DIST.			
Operator			
Santa Fe			
Proctor & Co.			
State Land Office			
U. S. C.			
Transfer			
File			