

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

PENROC OIL CORPORATION

## 3. Address and Telephone No.

P.O. Box 5970, Hobbs, NM 88241 (505) 397-3596

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

3300' FSL, 1980' FWL, Sec-3, T16S, R30E

## FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

## 5. Lease Designation and Serial No.

LC-069641

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

West Henshaw Unit  
Premier Unit

## 8. Well Name and No.

TA-06, Well No. 2

## 9. API Well No.

30-015.03841

## 10. Field and Pool, or Exploratory Area

HENSHAW GRAYBERG, WEST

## 11. County or Parish, State

EDDY, NM

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well had stuck production tbg since Feb. 1988.  
Plans are to rig up within 30 days of today - pull rods,  
if tbg won't come free, run free point and if stuck  
on bottom (which we believe it is), shoot off above stuck  
point. Spot CaSO<sub>4</sub> converter, followed w/ 500 gals.  
acid w/ scale inhibitor. Put well on production.

## 14. I hereby certify that the foregoing is true and correct

Signed Phoebe HinkleyTitle PRESIDENTDate 10.04.94

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARATitle PETROLEUM ENGINEERDate 10/27/94

Conditions of approval, if any: