District I PO Box 1980, Hobbs, NM 88241-1980 District II

\$11 South First, Artesia, NM 82210

District III

Penroc Oil Corporation OGRID:

State of New Mexico Minerals & Natural Resources De

OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back
Submit to Appropriate District Office

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Y. Merchant, President

Printed Name

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