## NEW\_Y XICO OIL CONSERVATION COMMESCION -Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil of Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil if delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  John H. Trigg
John H. Trigg
Please indicate location:    D
Please indicate location:    D
Please indicate location:    D
Please indicate location:  Elevation 3863 Total Depth 2820 PBTD  Top Oil/Gas Pay Name of Prod. Form.  PRODUCING INTERVAL -  Perforations  Open Hole 2803-2820 Depth Casing Shoe 2793 Depth Tubing 2773  OIL WELL TEST - 48  Natural Prod. Test: bbls.oil, No bbls water in
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E F G H  Open Hole 2803-2820 Depth Casing Shoe 2793 Depth Tubing 2773  OIL WELL TEST - 48  Natural Prod. Test: bbls.oil, No bbls water in 24 hrs, min. Size  M N O P  load oil used): bbls.oil, bbls water in hrs, min. Size
Open Hole 2803-2820 Casing Shoe 2793 Tubing 2773  OIL WELL TEST - 48  Natural Prod. Test: bbls.oil, No bbls water in 24 hrs, min. Size 18/6.  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls.oil, bbls water in hrs, min. Size
Natural Prod. Test: bbls.oil, No bbls water in 24 hrs, min. Size 18/6.  M N O P  Natural Prod. Test: bbls.oil, No bbls water in 24 hrs, min. Size 18/6.  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke 10 hrs, min. Size 18/6.
Natural Prod. Test:bbls.oil,wo bbls water inwhrs,min. Size
M N O P load oil used):bbls,oil,bbls water inhrs,min. Size
load oil used):bbls,oil,bbls water inhrs,min. Size
GAS WELL TEST -
Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Tubing , Casing and Gementing Record Method of Testing (pitot, back pressure, etc.):
Size Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
10 3/4 340 75 Choke SizeMethod of Testing:
8 5/8 2127 M Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
5 1/2" 2793 130   Sand):   Casing 370#   Tubing 210#   Date first new oil run to tanks 4-18-58
Oil Transporter
Gas Transporter
Remarks:
I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved 9.5.1058 , 19 John H. Trigg (Company on Operator)
1/
OIL CONSERVATION COMMISSION  By: (Signature)
By: ML Benstrong Title Owner
Send Communications regarding well to:
Name John H. Trigg
Address P. O. Box 5629 Roswell, N.M.

	OIL CONSERVATION COMMISSION  AFT DE LEGAL OFFICE
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## NEW MEXICO OIL CONSERVATION COMMISSION FOR THE PARTY OF T

(File the original and 4 copies with the appropriate district office)

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## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Opera	tor	H. Trigg	Lease Federal "P"
Well No. <b>3-3</b>	Unit Letter	_L_s_	T 16S R 30E Pool West Henshaw Grayburg
County Eddy		Kind of Leas	se (State, Fed. or Patented) Federal
<del>'</del>		•	cation of tanks: Unit N S 3 T 16 R 30
		_	te Malco Refineries, Inc.
	01001 01 011	or condensa	TENDED HELLING AND ALLOS
Address P. O. B			
			ed copy of this form is to be sent)
Authorized Transp	orter of Gas	Gas in	sufficient to market
Address	. 1.1	1. ,	
If Gas is not being	sold, give r	nich approve easons and a	ed copy of this form is to be sent) also explain its present disposition:
Reasons for Filing	:Please che	ck proper bo	x) New Well (X)
	<del></del>		( ) Dry Gas ( ) C'head ( ) Condensate (
G			
Change in Ownersh	ip	(	) Other () (Give explanation below)
Remarks:			(Give explanation below)
The undersigned comission have been Executed this the	complied wif	the Rules and	d Regulations of the Oil Conservation Com-
ျားခု <b>Approved</b>	원 5 19 <b>58</b>	19	By John J. Srigg- Title Owner
OIL CONSER	VATION CO	·	Company John H. Trigg
By ML am	strong		Address P. O. Box 5629, Roswell, N.M.

WIL AND SAS INSPECTOR

Title

OIL CONSERVATION COMMISSION
No. Copies Received
THE RESIDENCE
2001/10
The Lord Co.

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