	DISTRIBUTION SANTA FE  FILE U.S.G.S.	REQUEST I	DNSERVATION COMMI NO PORTION COMMINED NO PORTION COMMINED NATURAL	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65
	THANSPORTER GAS			JUM 2 7 1969
ı.	OPERATOR / PRORATION OFFICE Operator		· '	2 ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (
	Mobil Oil Corporation	<u> </u>		
	Box 633, Midland, Texas Recson(s) for filing (Check proper box) New Well Recompletion Change in Ownership  If change of ownership give name	Change in Transporter of: Oil XX Dry Gas Casinghead Gas Condens	F-1	
	and address of previous owner	EACE		
11.	DESCRIPTION OF WELL AND I Lease Name West Henshaw Premier Unit, Tract 6	Well No. Pool Name, Including Fo	WWW	-
	Unit Letter L; 4620 Feet From The South Line and 660 Feet From The West			
	Line of Section 3 Tow	mship 16S Range	30E , NMPM,	Eddy County
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil X   or Condensate				oved copy of this form is to be sent)
	Navajo Refining Co. Pipe Line Division  North Freeman Ave., Artesia, New Mexico  Address (Give address to which approved copy of this form is to be sent)  Box 6666, Odessa, Texas 79760  Skelly Oil Company - 29%  North Freeman Ave., Artesia, New Mexico  Address (Give address to which approved copy of this form is to be sent)  Box 6666, Odessa, Texas 79760  Box 1650, Tulsa, Oklahoma			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? W	8-1-64
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,		
	Designate Type of Completio	n - (X)   Oil Well   Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations		<u> </u>	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				land must be equal to a suggest to allow
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE.  OIL WELL  Date First New Oil Run To Tanks  Date of Test  (Test must be after recovery of total volume of load oil and must be equal to or exceable for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
	· · · · · · · · · · · · · · · · · · ·			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

APPROVED

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

This form is to be filed in compliance with RULE 1104.

Mills (Signature)

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

Authorized Agent (Title) June 25, 1969

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.