----DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE FILE AND 11 III.

October 31, 1979 (Date)

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURARCES CEIVED		
	LAND OFFICE			
	GAS 1/	1		NOV 1 1979
	OPERATOR /			
I.	PRORATION OFFICE Operator		·	O. C. C.
	Mobil Producing Texas & New Mexico Inc.			
	9 Greenway Plaza, Suite 2700, Houston, TX 77046			
	Reason(s) for Itling (Check proper box		7046 Other (Please explain)	
	New Well	Change in Transporter of:	1	To change Operator name from Mobil Oil
	Recompletion Oil Dry Gas		Corporation.	
	Change in Ownership	Casinghead Gas Conde	nsate (Effective	Date: 1-1-1980)
	If change of ownership give name and address of previous owner			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND Lease Name West Henshaw	Well No.: Pool Name, Including F	ormation Kind of Lease	Lease No.
	Premier Unit, Tract	2 VIEST Charles	irg Lies. State, Federa	Cadae No.
	Location			TT .
	Unit Letter L ; 462	South Lin	ne and Feet From 1	The
	Line of Section 3 To	waship 16-S Range	30-E, _{NMPM} ,	Eddy
	Eine of Section 10	anemp	, INVIEW,	County County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Oil Navajo Refining Co			
	Name of Authorized Transporter of Ca Phillips Petroleum Comp	singhead Gas or Dry Gas	Box 175 Artesia, Address (Give address to which approx	ed copy of this form is to be sent)
	Continental Oil Company	oany	Box 6666 Odessa, Texa Box 460 Hobbs, New Me Is 333 actually connected? Whe	s xico88240
	If well produces oil or liquids,	Unit Sec. Twp. P.ge. L 3 16-S 30-E	Is 3ds actually connected? When	1-60
	give location of tanks.			
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		<u> </u>	Depth Casing Shoe
	TUBING, CASING, AND		T	P
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
	OIL WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Langin of Leat			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF
[<u> </u>
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	I doing Pressure (Sing-In)	Casing Piessale (Sara-12)	5.022 5.25
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
			JAN 24 1980	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED 19	
	above is true and complete to the best of my knowledge and belief.		BY W. C. C. Chesses	
			TITLE SUPERVISOR, DIE	rrica II
			This form is to be filed in compliance with RULE 1104.	
	- Becky Newjahr		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
_	(\$i .f).	atwe) ()	tests taken on the well in accor	dance with RULE 111.
•	Authorized (T_i		All sections of this form must able on new and recompleted we	at be filled out completely for allow- ils.

able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply