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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11
FILE /_		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL GA	15
LAND OFFICE		THE STE AND THE OTHER OF	S RECEIVED
TRANSPORTER GAS		0	JUN 2 2 1966
OPERATOR /	_	1	<b>30.1.</b> E = 33.33
1. PRORATION OFFICE Operator			O. C. C. ARTESIA, OFFICE
Mobil Oil Corporation Address	- Formerly (Jocony Mobil	Oil Company, Inc.	
P. O. Box 633, Midlan Reason(s) for filing (Check proper box	d. Texas 79701	Other (Please explain)	
New Well	Change in Transporter of:	Name Change & We	ll No. due to
Recompletion	Oil Dry Ga	unitization	
Change in Ownership X	Casinghead Gas Conder	一	al "P" #5
If change of ownership give name and address of previous owner	Socony Mobil Oil Co., I	nc., P. O. Box 633, Midla	and, Texas
II. DESCRIPTION OF WELL AND	LEASE   Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
Mobil Nation		State Federal	or Fee
West Henshaw Unit Tract	6 5 Henshaw Gray	burg West	Federal C69601
	00 Feet From The South Lin	ne and Feet From T	ne Fast
Line of Section 3	waship 16 S Range	30 E , NMPM, Ec	idy County
2			
II. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Ol	TER OF OIL AND NATURAL GA	Address (Give address to which approve	ed copy of this form is to be sent)
Continental Pipe Line			
Name of Authorized Transporter of Co	singhead Gas F or Dry Gas	Box 410, Artesia, New Maddress (Give address to which approve	ed copy of this form is to be sent)
Phillips Petroleum Co			
	Unit Sec. Twp. Rge.	Box 2105, Hobbs, New Me	
If well produces oil or liquids, give location of tanks.	F 3 16-S 30-E	Yes	8-1-64
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	THRING CASING AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
1,022 0,22			
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil a epth or be for full 24 hours)	nd must be equal to or exceed top allow
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	Tubing Presente	·	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
		APPROVED JUN 2 3 19	APPROVED JUN 2 3 1966 19 19
I hereby certify that the rules and Commission have been complied	regulations of the Oil Conservation with and that the information given be best of my knowledge and belief.	7	CIG

(Signature) Authorized Agent (Title)

June 1, 1966

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.