

N. M. O. C. C. OFFICE
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN
(Other inst. on re-
verse side)

PLICATE

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME *Premier*
West Henshaw Unit
Tract 6

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

*Henshaw Grayburg West*11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA*3-16-S-30-E*

12. COUNTY OR PARISH

Sandoz

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER *Water Injection*

2. NAME OF OPERATOR

Mobil Oil Corporation

3. ADDRESS OF OPERATOR

*P.O. Box 102, Midland, Texas*4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface*Unit 1000' W, 990' from the South line and 2310' from the
East line of Section 3, T-16-S, R-30-E, Sandoz County, N.M.*

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) *Convert to WIW*(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

OBJECTIVE: To convert to WIW

11/27/66 2809 TD, CH zone (2867-2909).

MIRU DASS SD Unit, pulled rods & pump, Tagged bottom w/ tbg, pulled tbg,
SD for night.11/28/66 Tbg strapped out. Corrected TD 2909 to 2918. Ran 4-3/4 bit & csg
scraper on 2-3/8 tbg to 2918, pulled & LD tbg. Rel DASS SD Unit
@ 12:00 noon. WO cement lined tbg.12/12/66 MIRU DASS SD Unit, ran plastic coated Guib Shorty Tension pkr on 90
fts 2-3/8 DUE 8rd cement lined tbg to 2819, set pkr w/ 14,000 Tension,
Inst wellhead, Rel Unit @ 5:30 p.m. Complete as WIW
FINAL REPORT.

RECEIVED

JAN 3 1967

N. M. O. C. C.
ARTESIA, OFFICERECEIVED
DEC 30 1966
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE *Authorized Agent*DATE *12/29/66*

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

APPROVED
DEC 30 1966
R. L. BECKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side