

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Saga Petroleum LLC /

3a. Address

415 W Wall, Suite 1900, Midland, TX 79701

3b. Phone No. (include area code)

(915)684-4293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 2310' FEL  
Sec 3 (W), T16S, R30E  
0

5. Lease Serial No.

LC 069641

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
Agreement 8910087730  
West Henshaw Premier Unit Tract 6

8. Well Name and No.

W Henshaw Premier Ut Tr 6 Well #5

9. API Well No.

30-015-03844

10. Field and Pool, or Exploratory Area

West Henshaw Grayburg

11. County or Parish, State

Eddy County

NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1-5-2001 Pressure test from 570 psi to 550 psi - good test. Witness by G Hunt of BLM  
Chart & well bore diagram attached



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Bonnie Husband

Title

Production Analyst

Signature

*Bonnie Husband*

Date

01/10/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Record Only

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

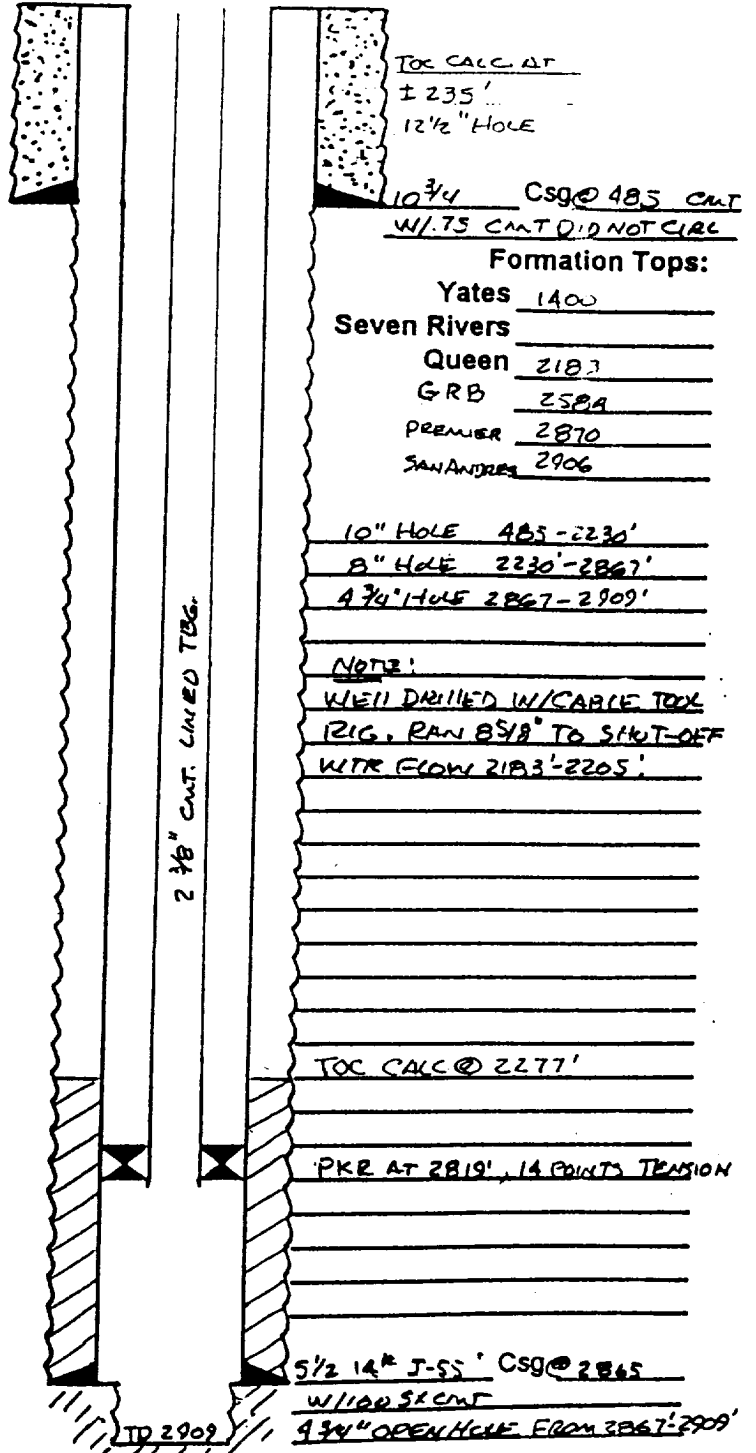
# Saga Petroleum

Old WEST HENSHAW (GRAYBURG) County EDDY, N.M.  
 Operator SAGA (ORIGINALLY: JOHN. H. TRIGG)  
 Lease/Well WHPU #6-5 (FORMERLY: FEDERAL P #5-3)  
 Location 270° E 56' 2310' SEC 3, 165, 30 E  
 Elevation: GL 3874 KB  
 Completion Date & Test: 11-15-58; F-44° F O W, 5 1/2" CHK.  
 FTP 360", SICP 210", NATURAL

Surface Casing/Cement: 10 3/4" 32" J-55 SET AT 485'  
 CMT W/ 75 SY  
 Intermediate Casing/Cement: 8 5/8" 24" ET J-55 MUDDED  
 1A1 @ 2230, PULLED BEFORE RUNNING 5 1/2" CSG  
 Production Casing/Cement: 5 1/2" 14" ET J-55 SET AT  
 2865' W/ 100 SY  
 Liner Csg/Cement:  
 Open Hole Interval:  
 Tubing: Depth 2838 Size 2 3/8  
 Packer Set at: Cored  
 Type Logs

## Work History:

11-15-58: POT SEE ABOVE  
 11-24-58: FRAC WELL W/ 3000 GAL GEL LSE CRUDE  
 CARRYING 80,000# 20/40 SAND, BDP 2100'-1400'  
 MAX/MIN - 3200'/2300', AIR 30.2,  
 1-16-66: RAN PG TENSION PKR ON 2 3/8" CMT  
 LINED TBG & SET AT 2819'. ANNULUS FILLED W/  
 CSG-PAK FLUID.  
 11-30-67: TREAT DOWN TBG W/ 300 BBL SCALE  
 REMOVAL TREATMENT, MIN/MAX - 1600'/2500',  
 AIR 3.5, ISIP 1400#, 5148 HRS.  
 9-5-68: TREAT DOWN TBG W/ 25 GAL SURFACTANT  
 & FLUSH W/ 7 BBL PROD WTR, MIN/MAX - 1800'-2000',  
 AIR 1.5, ISIP 1500#, 5112 HRS.  
 9-24-68: INT 380 WPD @ 180"



Well Name & Number: WHPU WELL NO. 6-5

